

इंडियन ऑयल कार्पोरेशन लिमिटेड पानीपत रिकारतरी एवं पेट्रोकेविकल कॉक्स्लेक्स पानीपत, हरियाला 132140

Indian Oil Corporation Limited Panipat Refinery & Petrochemical Complex

Panipat, Haryana 132140

PARTER NAME 110 ; com; f-We - pype hasdindianol!

\$79079 : 0180 252 400170180-2518411

रिफाइनरील प्रभाग Refineries Division

Ref. No. PNC/HSE/EC Compliance/5

Dates: 15.01.2022

To.

The Additional Director(S). Ministry of Environment, Forest 8& Climate Change, Govt. of India. Regional Office (NR), Bays No. 24-25, Sector 31-A, Dakshin Marg,

Chandigarh- 160047

Subject: Six Monthly Environmental Clearances (ECs) Compliance Report- Panipat Naphtha Cracker Complex

Sir

Enclosed please find herewith the Six Monthly Environmental Clearances (ECS) Compliance Report- Panipat Naphtha Cracker Complex for the period of Jan 2020 to Jun 2020 of the MOEFCC stipulations w.r.t. following EC Letters

- 1. EC Letter No. J-11011/153/2004-IA II (I) dated 04.01.2005 for Naphtha cracker complex at Panipat Refinery by M/s Indian Oil Corporation Limited at Village Baljatan in district Panipat, Haryana - reg. environmental clearance.
- 2. EC Letter No. J.11011/106/2012-IA-II (I) dated 23.05.2014 for Butene-1 Project at Panipat Refinery & Petrochem Complex of M/s Indian Oil Corporation Limited (IOCL) at village Balijathan Tehsil Matlauda reg. environmental clearance.
- EC Letter. No. J-11011/268/2014-IA.II (I) dated 22.02.2017 for Recovery of Styrene and Synthetic Olefins Production from RFCC and DCU off gases (from Panipat Refinery) and its integration with Naphtha Cracker Unit and Mounded Bullet Storage for C4 Mix at Indian Oil Panipat Refinery & Petrochemical Complex at Panipat, Haryana by M/s Indian Oil Corporation Limited- reg. Environmental Clearance
- EC Letter No. J-110011/106/2012-IA-II(I) dated 16.08.2018 for Capacity expansion of Naphtha Cracker. Mono Ethylene Glycol, HDPE & Polypropylene units and setting up Catalyst Manufacturing Unit by M/s Indian Oil Panipat Refinery & Petrochemical Complex at Panipat Refinery & Petrochemical Complex, Panipat (Haryana) - reg. Environmental Clearance .
- EC Letter No. No.J-11011/177/2016-IA II (I) & EC Identification No. EC21A018HR144149 dated 16.12.2021 for Setting up of additional 450 KTA of Polypropylene Production Plant in Existing Naphtha Cracker Complex (Expansion project), reg. environmental clearance.

This is for your information

Thanking you

Yours faithfully.

(P V Ramakrishna) 171112022

dishard.

General Manager (HSE)

Panipat Refinery and Petrochemical Complex

Enclosures: as above

CC: 1. The Regional Officer, HSPCB, Panipat

2. The Member Secretary, HSPCB, C-11, Sec-6, Panchkula

e the incline extends madically by the page of

पत्रीकृत कार्यालय जीए- अली यावर जंग साथै बादा (पूर्व) मुंबई 40xx है स्पेश्वर कि प्राप्त के Patrochemical Complex (I O C L) Regd Office 12-9, Ali Yavar Jung Marg. Bandra (East), Mundra 196931, Maharashira (India). (IN 23201 MH 1959 (AM 931388

PANIPAT NAPHTHA CRACKER PROJECT

Environmental Clearance No.J-11011/153/2004-IA II (I) dated 4.1.2005 from Ministry of Environment & Forests

Six-monthly compliance report (Jul'21- Dec'21)

A. Specific Conditions

SL. No.	Conditions stipulated in the EC letter	Status/Action plan
1)	The gaseous emissions (SO ₂ , NO ₄ and HC, Benzene) from the various process units should conform to the standards prescribed under Environment (Protection) Rules, 1986 or norms stipulated by the SPCB whichever is more stringent. At no time, the emission level should go beyond the stipulated standards. In the event of failure of pollution control system(s) adopted by the unit, the respective unit should not be restarted until the control measures are rectified to achieve the desired efficiency.	Gaseous Emissions are well within limits as per standards prescribed
It)	Adequate ambient air quality monitoring stations (SPM, SO2, NOx and HC, Benzene) should be set up in the Naphtha Cracker Complex in consultation with SPCB, based on occurrence of maximum ground level concentration and down-wind direction of wind i.e. maximum impact zone. The monitoring network must be decided based on modeling exercise to represent short term GLCs. Continuous on-line stack monitoring equipment should be installed for measurement of SO2 and NOx. Data on VOC should be monitored and submitted to the SPCB/Ministry.	Ambient air quality being monitored for compliance through ambient air quality monitoring stations installed according maximum impact zone. Continuous online stack monitoring analyzers are being used for measurement of SO2 and NO ₄ . VOC Monitoring being done quarterly and six monthly submissions to HSPCB/Ministry.
111)	Measures for fugitive control should be taken by installation of internal floating roof tanks for storage of liquid HCs and provision of double mechanical seals to all pumps handling high vapor pressure materials, sensors for detecting HC/toxic gas leakages at strategic locations, regular inspection of floating roof seals, maintenance of valves and other equipments and regular skimming of separators/equalization basin.	Complied
IV)	All new standards/norms that are being proposed by CPCB for petrochemical plants shall be applicable for the proposed Naphtha Cracker and downstream polymer units. The company shall conform to the proposed process vent standards for organic chemicals including non-VOCs and all possible VOCs i.e. TOCs standard and process vent standards for top priority chemicals. The company shall	Complied

SL. No.	Conditions stipulated in the EC letter	Status/Action plan
	install online monitors for VOC measurements. Action on the above should be taken during the detailed design stage of the NCC. The project authorities shall take necessary measures to comply with the above proposed emission norms including monitoring facilities and intimate the same to the Ministry.	
V)	M/s IOCL shall adopt Leak Detection And Repair (LDAR) programme for quantification and control of fugitive emissions.	Complied
VI)	The company shall also ensure that the total SO, emission from the NCC shall not exceed 138 kg/hr during the normal operations	Total SO, emission is well within the limit of 138 Kg/hr.
VII)	To mitigate NO, emission, the company shall install low NO, burners.	Low NO, burners are in operation to mitigate NO, emission
VIII	The waste water effluent from the NCC should not exceed 750 M3/Hr. The waste water shall be segregated in different streams at the source. The treated effluent should comply with the standards stipulated by HSPCB/CPCB for discharge on land for irrigation. The treated effluent should be used for cooling service, greenbelt, dust suppression and firewater. As per the commitment given, there should be zero effluent discharge due to the proposed project. The company should ensure that there will be no discharge of treated effluent into Thirana drain.	Average waste water effluent from the NCC is 160 m³/hr. Treated effluent of stipulated quality as per HSPCB/CPCB standards, is recycled in DMRO and is reused for cooling service, greenbelt, dust suppression and firewater. Company is complying with the provision of no discharge of treated effluent into the Thirana drain.
x)	The oily sludge generated from the ETP after oil recovery shall be taken to the existing refinery facilities for further treatment and disposal into the secured landfill. The spent catalyst shall be disposed off into the secured landfill facility. The design of the secured landfill site shall be as per the central pollution control board guidelines. The company shall firm up the plan for construction of hazardous waste facility within the NCC or send the hazardous waste to secured landfill site being developed by the Haryana Environmental Management society. The final plan during detailed design stage of NCC for construction of hazardous waste management facility shall be submitted to the Ministry.	Having the Secured Landfill provision within the Indian Oil Panipat Complex at Refinery site. Further, as an alternative, the membership/registration with the HEMS-GEPIL, Haryana is available for disposal of Hazardous Waste



SL. No.	Conditions stipulated in the EC letter	Status/Action plan
X)	Green belt should be provided to mitigate the effects of fugitive emissions all around the plant in an area of 40 ha. In addition to 240 ha. of area already afforested in consultation with DFO as per CPCB guidelines. Green belt in the NW direction should be strengthened keeping in view the winds from SE and E direction. The trees should be planted in both sides of approach roads and truck parking area.	Green belt of 40 ha area has been provided all around the plant to mitigate the effects of fugitive emissions. Density of Green belt in the NW direction has also been increased. Further, plantation being done on both sides of approach roads and truck.
X ()	Occupational Health Surveillance of the workers should be done on a regular basis and records maintained as per Factories Act.	parking area. Complied.

B. General Conditions

SL. No.	Conditions stipulated in the EC letter	Status/Action plan
t)	The project authorities must strictly adhere to the stipulations made by Haryana State Pollution Control Board and State Government.	Noted
11)	No further expansion or modification of the plant should be carried out without prior approval of Ministry of Environment & Forests.	Shall be ensured
Ht)	At no time, the emissions should go beyond the prescribed standards. In the event of failure of any pollution control system adopted by the units, the respective unit should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved.	shall be ensured
IV)	All the recommendations made in the EIA/EMP and risk assessment report should be implemented.	Complied
V)	The overall noise levels in and around the plant area should be kept well within the standards (85dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Acoustic hoods, silencers, enclosures etc. on all sources of noise generation have been provided to meet the required noise stipulations



SL. No.	Conditions stipulated in the EC letter	Status/Action plan	
VI)	The Project Authorities must strictly comply with the provisions made in manufacture, storage and Import of Hazardous chemicals Rules 1989, as amended in 2000 for handling of Hazardous chemicals etc. Necessary approvals from Chief Controller of Explosives must be obtained before commissioning of the project.	Complied, CCE /PESO approval is available	
VII)	The Project Authorities must strictly comply with the rules and regulations with regard to handling and disposal of Hazardous wastes, in accordance with the Hazardous waste (Management and Handling) Rules, 2003. Authorization from State Pollution Control Board must be obtained for conditions/ treatment/ storage/disposal of hazardous wastes.	Complied	
VIII)	The Project Authorities will provide adequate funds both recurring and non-recurring to implement the conditions stipulated by the Ministry of Environment & Forests as well as the State government along with the implementation schedule for all the conditions stipulated herein. The funds so provided should not be diverted for any other purposes.	Being followed	
IX)	The stipulated conditions will be monitored by the Regional office of this Ministry at Chandigarh/ Central Pollution Control Board/ State Pollution Control Board. A six monthly compliance status report and the monitored data should be submitted to them regularly.	complied	
X)	The project proponent should inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the State Pollution Control Board/ Committee and may also be seen at Website of the Ministry and Forests at http://www.envfor.nic.in. This should be advertised within seven days from the date of issue of the clearance letter at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same should be forwarded to the regional office.	complied	
KI)	The Project Authorities should inform the Regional Office as well as the Ministry the date of financial closure and final approval of the project by the concerned authorities and the date of start of land development work.	Final approval of the project has been accorded by IOC's Board of Directors in their meeting on 22.12.2006	

BUTENE-1 PROJECT AT PANIPAT REFINERY & PETROCHEMICAL COMPLEX

Environmental Clearance No. J-11011/106/2012-IA-II (I) dated 23.05.2014 from Ministry of Environment & Forests

Six-monthly compliance report (Jul'21- Dec'21)

		1	42-	-	-411	lan
A.	20	eci	TIC	CO	nan	tion

SL.	Conditions stipulated in the EC letter	Status/Action plan
No.	All the specific conditions and general conditions specified in the earlier environmental clearance letters accorded vide Ministry's letter nos. J-11011/27/91-IA-II (I) dated 16 th July 1992, J-11011/60/2000-IA-II (I) dated 9 th April, 2001, J-11011/52/2000-IA-II (I) dated 30 th April, 2001, J-11011/9/2001-IA-II (I) dated 6 th December, 2001, J-11011/153/2004-IA-II (I) dated 4 th January, 2005 and J-11011/7/2004-IA-II (I) dated 9 th August, 2004 shall be complied with.	Already complied .All the conditions of these ECs as per reports sent to MoEFCC.
II)	M/s Indian Oil Corporation Limited shall comply with new standards/norms for Oil Refinery Industry and petrochemical industry notified under the Environment (Protection) Rules, 1986.	Noted
111)	Continuous on-line stack monitoring for SO2, NOx and CO of all the stacks shall be carried out. Low NOx burners shall be installed.	No heater/ Furnace in the plant.
IV)	The Emission standards prescribed by the MoEF under Environment (Protection) Act for petrochemical industry shall be strictly followed. At no time, the emission levels shall go beyond the prescribed standards. In the event of failure of any pollution control system adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the desired efficiency. Stack emissions shall be monitored regularly.	This project does not have any furnace. However the total emission of PNC including this project is well within the limit of 138 Kg/hr.
V)	Leak Detection and Repair programme shall be prepared and implemented to control HC/VOC emissions. Focus shall be given to prevent fugitive emissions for which preventive maintenance of pumps, valves, pipelines are required. Proper maintenance of mechanical seals of pumps and valves shall be given. A preventive maintenance schedule for each unit shall be prepared and adhered to. Fugitive emissions of HC from product storage tank yards etc. must be regularly monitored. Sensors for detecting HC leakage shall be provided at strategic locations.	Complied Leak Detection and Repair programme is conducted by external agency quarterly. Sensors for detection of HC leak are provided at strategic locations.
VI)	Continuous monitoring system for VOCs at all important places/areas shall be ensured. When monitoring results indicate above the permissible limits, effective measures shall be taken immediately.	Complied as stated above.
VII)	5O2 emissions after implementation of Butene-1 shall not exceed 138kg/hr.	Complied Ttotal emission of PNC including this

SL. No.	Conditions stipulated in the EC letter	Status/Action plan
		project is well within the limit of 138 Kg/hr.
VIII	Record of sulphur balance shall be maintained at the Refinery as part of the environmental data on regular basis. The basic component of sulphur balance include sulphur input through feed (sulphur content in crude oil), sulphur output from Refinery through products, byproduct (elemental sulphur) atmospheric emissions etc.	This project does not have sulphur plant or any raw material having 'Sulphur'. Also there is no furnace.
IX)	Ambient air quality monitoring stations, [PM 10, Pm2.5, SO2, NOx, H2S, mercaptan, non-methane-HC and Benzene] shall be set up in the complex in consultation with Haryana State Pollution Control Board, based on occurrence of maximum ground level concentration and down-wind direction of wind. The monitoring network must be decided based on modeling exercise to represent short term GLCs.	Ambient air quality being monitored for compliance through ambient air quality monitoring stations installed according maximum impact zone
X)	Ambient air quality data shall be collected as per NAAQES standards notified by the Ministry on 16 th November, 2009 and trend analysis w.r.t past monitoring results shall also be carried out. Adequate measures based on the trend analysis shall be taken to improve the ambient air quality in the project area.	Ambient air quality data is collected as per NAAQES standards.
XI)	The gaseous emissions from DG set shall be dispersed through adequate stack height as per CPCB standards. Acoustic enclosure shall be provided to the DG sets to mitigate the noise pollution. Besides, acoustic enclosure/silencer shall be installed wherever noise levels exceed the limit.	There is no DG set in Butene-1 plant.
XII)	Total fresh water requirement from Yamuna Canal shall not exceed 1813 m3/hr and prior permission shall be obtained from the concerned agency. No ground water shall be used.	The water requirement of 5 m3/hr of this plant is met from existing circuits. The overall water requirement of complete PNC is normally less than 1813 m3/hr from WJC cannel. No ground water is being used.
CIII)	Industrial effluent shall be treated in the effluent treatment plant. Treated effluent shall be recycled/reused in the existing cooling tower. Water quality of treated effluent shall be monitored regularly.	
(IV)	Oil catchers/oil traps shall be provided at all possible locations in rain/storm water drainage system inside the factory premises.	Butene-1 plant does not have any Oil Catcher and also not required.



SL. No.	Conditions stipulated in the EC letter	Status/Action plan
XV)	The Company should strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals Rules, 1989 as amended in October, 1994 and January, 2000. Hazardous waste should be disposed of as per Hazardous Waste (Management, Handling and Trans-boundary Movement) Rules, 2008 and amended time to time.	Fully Complied We send Environment statement to HSCB every year.
XVI)	Proper oil spillage prevention management plan shall be prepared to avoid spillage/leakage of oil/petroleum products and ensure regular monitoring.	No oil spillage.
XVII)	The company shall strictly follow all the recommendation mentioned in the Charter on Corporate Responsibility for Environmental Protection (CREP).	Complied
XVIII)	To prevent fire and explosion at oil and gas facility, potential ignition sources shall be kept to a minimum and adequate separation distance between potential ignition sources and flammable materials shall be in place.	Complied
XIX)	Additional 25000 trees shall be planted to increase the greenbelt coverage. Thick greenbelt with suitable plant species shall be developed around unit. Selection of plant species shall be as per the CPCB guidelines.	Since 2011, we have planted about 25000 trees in and around PNC.
XX)	All the recommendations mentioned in the rapid risk assessment report, disaster management plan and safety guidelines shall be implemented.	Complied
XXI)	All the issues raised and commitment made during the public hearing/consultation meeting held on 23 rd August, 2013 shall be satisfactorily implemented. Accordingly, provision of budget to be kept.	Complied
XXII)	Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, safe drinking water, medical health care, crèche etc. The housing may be in the form of temporary structures to be removed after the completion of the project.	Complied Being a small project in house manpower where utilized.
В.	General Conditions	
1)	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board (SPCB), State Government and any other statutory authority.	Complied All consents are valid up to 30.09.2021
11)	No further expansion or modification in the project shall be carried out without prior approval of the Ministry of Environment & Forests. In case of deviations or alteration in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Noted
111)	The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous	Complied

SL. No.	Conditions stipulated in the EC letter	Status/Action plan
	Chemicals Rules, 2000 as amended subsequently. Prior approvals from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety Inspectorate etc. must be obtained, wherever applicable.	PESO approval maintained.
IV)	The overall noise level in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA(daytime) and 70 dBA (night time).	Complied Continuous Noise monitoring is done.
V)	A separate Environmental Management Cell equipped with full fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.	Complied
VI)	Adequate funds shall be earmarked towards capital cost and recurring cost/annum for environment pollution control measures and shall be used to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purposes.	Complied Reported in environment statements.
VII)	The Regional office of this Ministry/Central Pollution Control Board/State Pollution Control Board will monitor the stipulated conditions. A six monthly compliance report and the monitored data along with statistical interpretation shall be submitted to them regularly.	Complied
VIII)	A copy of clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parishad/Municipal Corporation, urban Local Body and the local NGO, if any, from whom suggestions/representations, if any, were received while processing the proposal. The clearance letter shall also be put on the web site of the company by the proponent.	Complied The communication to local Panchayat has been done on 31.07.2014.
IX)	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of the MOEF, the respective Zonal Office of CPCB and the SPCB. The criteria pollutant levels namely; PM10,PM2.5,SO2,NOx,HC (Methane & Non-Methane), VOCs (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects shall be monitored and displayed at a convenient location near the main gate of the company in the public domain.	Complied Ambient air data is displayed at Main gate.
X)	The project proponent shall also submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MOEF, the respective Zonal office of CPCB and the SPCB. The Regional Office of this Ministry/CPCB/SPCB shall monitor the stipulated conditions.	Complied
(1)	The environmental statement for each financial year ending 31st	Complied



SL. No.	Conditions stipulated in the EC letter	Status/Action plan
	March in Form-V as is mandated to be submitted by the project proponent to the concerned state Pollution Control Board as prescribed under the Environment (Protection) rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental conditions and shall also be sent to the respective Regional Offices of MOEF by e-mail.	Environment Statement is sent to HSPCB every year.
XII)	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB and may also be seen at website of the Ministry of Environment and Forests at http://envfor.nic.in. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspaper that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional office.	Complied The message has been circulated through AMAR UJALA & THE TRIBUNE on 05.08.2014.
XIII)	Project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	Complied
XIV	The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.	Noted
XV	The Ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.	Complied
XVI	The above conditions will be enforced, inter-alia under the provision of the water (Prevention & Control of Pollution) Act, 1974, Air (Prevention & Control of water pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous waste (Management, Handling and Trans-boundary Movement) Rules, 2008 and the Public Liability Insurance Act, 1991 along with their amendments and rules.	Complied



ERU/SRU Project at Panipat Refinery & Petrochemical Complex

Environmental Clearance No. J-11011/268/2014-IA.II (I) dated 22.02.2017 from Ministry of Environment & Forests

Six-monthly compliance report (Jul'21- Dec'21)

A. Specific conditions

S.No	Conditions stipulated in the EC letter	Status/Action Plan
1	The Ministry vide G.S.R 608 (E) dated 21 st july 2010 and amended time to time has prescribed emission and effluent standards that shall be complied by the unit.	Noted
II	Compliance to all environmental conditions stipulated in the environmental clearance shall be satisfactorily implemented and compliance reports submitted to the Ministries regional office of Moef&cc	Noted
III	All Pollution control and monitoring equipment shall be installed tested and interlocked with the process equipment SPCB shall grant Consent to operate after ensuring that all the maintenance Pollution control equipments, construction of storm water drain, rainwater harvesting structure, green belt, uploading of Compliance report on the website etc have been implemented.	Noted
IV	SO2 emission after expansion from the plant shall not exceed 138kg/hr and further efforts shall be made for reducing of SO2 load through use of low sulphur fuel, sulphur recovery units shall be installed for control of H2S emission.	Noted
V	Ambient Ait quality data shall be collected as per NAAQS standards notified by the Ministry vide G.S.R No. 826 (E) Dated 16.September, 2009 .The levels of PM10,PM2.5, SO2,NOX,VOC and CO shall be monitored in the Ambient Air and emission from the stacks and displayed at a convenient location near the main gate of the company and at important public places . The company shall upload the results of monitored data in its website and shall update the same periodically .It shall simultaneously be sent to the reginal office of MOEF, The respective zonal of CPCB and the State Pollution control Board (MPCB).	
VI	In Plant control measures for checking Fugitive emissions from all the vulnerable sources shall be provided. Fugitive emissions shall be controlled by providing closed storage, handling	
VII	The gaseous emission from D G set shall be dispersed through adequate stack height as per CPCB standards. Acoustic enclosure shall be provided to The D G sets to mitigate the noise pollution.	
VIII	Total fresh water requirement from the canal shall not exceed shall not exceed 1700m3/hr (annual average) and prior permission shall be obtained from the competent authority be. No ground water shall be used without permission.	
IX	The marginal waste water from SRU & ERU plant shall be sent to ETP/RO plant. Effluent stream shall be treated in the comprising primary, secondary and tertiary treatment facility ETP. As proposed RO plant shall be employed to treat 140m3/hr	



S.No	Conditions stipulated in the EC letter	Status/Action Plan
X	Automatic /online monitoring system (24x7 monitoring devices) for flow measurement and relevant pollutants in the treatment system to be installed. The data to be made available to the respective SPCB and in the company's website.	Online connectivity of all analyzers of stacks (PM, SO2, NOx, CO,) and ETP effluent (PH, TSS, COD, BOD) is available to CPCB and HSPCB. Public access is also available on HSPCB e-portal.
XI	Adequate odour management plan and its mitigation measure be implemented on priority.	Noted
XII	Regular VOC monitoring to be done at vulnerable points.	Being Done
XIII	The oily sludge shall be subjected to melting pit for oil recovery and the residue shall be bio-remediated. The sludge shall be stored in HDPF lined pit with proper leachate collection system	Not applicable
XIV	report to the concerned Regional Office of MEF&CC. Outcome from the report to be implemented for conservation scheme	Noted
XV	Oil catchers/oil traps shall be provided at all possible locations in rain/ storm water drainage system inside the factory premises.	Will be complied
XVI	Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer to be done through pumps.	Will be complied
XVII	The company shall strictly comply with the rules and guidelines under Hazardous and other wastes (Management and Trans-Boundary Movement) Rules,2016 as amended time to time All transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act (MVA), 1989	This is being complied already and will continues to do so in future
XVIII	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Fire fighting system shall be as per the norms.	This is being complied already and will continues to do so in future
XIX	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	This is being complied already and will continues to do so in future
XX	At least 2.5% of the total project cost shall be earmarked towards Enterprise social commitment (ESC) based on local needs and action plan with financial and physical break up /details shall be prepared and submitted to the Ministry's Regional Office at Bhopal. Implementation of such program shall be ensure accordingly in a time bound manner.	
XXI	As proposed green belt over33% shall be developed within plant premises with at least 10 meter wide green belt on all sides along the periphery of the project area, in downward wind direction, and along road sides etc Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.	



B. GENERAL CONDITIONS

r. No.		Status/Action Plan
1	State Pollution Control Board. Central Pollution Control Board, state Government and any other Statutory authority.	Complied
11	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change. In case of deviations or alterations in the project proposal from those submitted to his Ministry for clearance a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environment protection measures required, if any.	Noted
II	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one Station each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	Will be Complied
IV	The national Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826 (E) dated 16 th November, 2009 shall be followed.	Complied
V	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Complied
VI	The Company shall harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and use the same water for the process activities of the project to conserve fresh water.	Will be ensured after project execution
VII	Training shall be imparted to all employees on Safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.	This is being complied already and will continue to do so in future
VIII	The company shall also comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	
IX	The company shall undertaken all relevant measures for improving the socio-economic conditions of the surrounding area. CSR activities shall be undertaken by involving local villages and administration.	
X	The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	1
XI	A separate Environmental Management Cell equipped with ful fledged laboratory facilities shall be set up to carry out the	Complied



Sr. No.	Conditions stipulated in the EC letter	Status/Action Plan
	Environmental Management and Monitoring functions.	
XII	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	Will be Complied
XIII	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any from whom suggestions/representations, if any were received while processing the proposal.	Complied
XIV	The project proponent shall also submit six monthly reports on the status of compliance of the Stipulated Environment Clearance conditions including results of monitored data (both in hard copies as well as by email) to the respective Regional Office of MoEFCC, the respective Zonal Office of CPCB and SPCB. A copy of Environment Clearance and six monthly compliance status be posted on the website of the company.	This is being complied already and will continue to do so in future
XV	The Environment statement for each financial year ending 31 st March in Form-V as is mandated shall be submitted to the concerned state Pollutions Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of company along with the status of compliance of Environmental Clearance conditions and shall be sent to the respective Regional Officers of MoEFCC&CC by email.	This is being complied already and will continue to do so in future
XVI	The project proponent shall inform the public that the project has been accorded environment clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry at http://envfor.nic.in/ . This shall be advertised within seven days from the date of issue of the Clearance letter, at least in two local newspaper that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	Complied and informed
XVII	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Will be Complied. Date of financial closure of all project is 31st March every year



Capacity expansion Project of Naphtha Cracker at Panipat Refinery & Petrochemical Complex

Environmental Clearance No. J-110011/106/2012-IA-II(I) dated 16.08.2018 from Ministry of Environment & Forests

Six-monthly compliance report (Jul'21- Dec'21) GENERAL CONDITIONS

Sr. No.	Conditions stipulated in the EC letter	Status/Action Plan
1	The project authorities shall adhere to the stipulations made by the State Pollution Control Board. Central Pollution Control Board, state Government and any other Statutory authority.	Complied
II	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change. In case of deviations or alterations in the project proposal from those submitted to his Ministry for clearance a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environment protection measures required, if any.	Noted
Ш	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one Station each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	Will be complied
IV	The national Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826 (E) dated 16 th November, 2009 shall be followed.	Complied
V	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Complied
VI	The Company shall harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and use the same water for the process activities of the project to conserve fresh water.	Will be complied
VII	Training shall be imparted to all employees on Safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.	This is being complied already and will continue to do so in future
VIII	The company shall also comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	Will be Complied
IX	The company shall undertake all relevant measures for improving the	Will be Complied



Sr. No.	Conditions stipulated in the EC letter	Status/Action Plan
	socio-economic conditions of the surrounding area. ESC activities shall be undertaken by involving local villages and administration.	
Х	The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	Will be Complied
ΧI	A separate Environmental Management Cell equipped with full fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions.	Complied
XII	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.	Will be Complied
XIII	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any from whom suggestions/representations, if any were received while processing the proposal.	Complied
XIV	The project proponent shall also submit six monthly reports on the status of compliance of the Stipulated Environment Clearance conditions including results of monitored data (both in hard copies as well as by email) to the respective Regional Office of MoEFCC, the respective Zonal Office of CPCB and SPCB. A copy of Environment Clearance and six monthly compliance status be posted on the website of the company.	This is being complied already and will continue to do so in future
xv	The Environment statement for each financial year ending 31 st March in Form-V as is mandated shall be submitted to the concerned state Pollutions Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of company along with the status of compliance of Environmental Clearance conditions and shall be sent to the respective Regional Officers of MoEFCC&CC by email.	This is being complied already and will continue to do so in future
XVI	The project proponent shall inform the public that the project has been accorded environment clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry at http://envfor.nic.in/ . This shall be advertised within seven days from the date of issue of the Clearance letter, at least in two local newspaper that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	Complied and informed (Already published in two newspapers on 05.09.18)
XVII	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Will be Complied Date of financial closure of all project is 31 st



Sr. No.	Conditions stipulated in the EC letter	Status/Action Plan
		March every year

TERMS & CONDITIONS

Sr. No.	Conditions Conditions stipulated in the EC letter	Status/Action Plan
1	Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act,1981 and the water (Prevention and Control of Pollution) Act, 1974	Complied
II	As already committed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises.	Will be complied
III	Necessary authorization required under the Hazardous and other wastes (management and Trans-Boundary Movement) Rules,2016 and solid waste management Rules,2016 shall be obtained and the provisions contained in the Rules, shall be strictly adhered to.	Will be complied
IV	National emission Standard for Organic Chemicals Manufacturing industries issued by the Ministry vide G.S.R. 608 (E) dated 21 st July'2010 and amended from time to time be followed.	Will be complied
V	To control source and the fugitive emissions, suitable pollutions control devices shall be installed with different stacks to meet the prescribed norms and/or the NAAQS. The gaseous emissions shall be dispersed through stacks of adequate height as per CPCB/SPCB guidelines.	Will be complied
VI	Total fresh water requirement shall not exceed 47955 cum/day to be met from western Yamuna Canal. Necessary permission in this regard shall be obtained from the concerned regulatory authority.	Will be complied
VII	Process effluent/any wastewater shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.	Will be complied
VIII	Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer to be done through pumps.	Will be complied
IX	Process organic residue and spent carbon. If any shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF. The ash from boiler shall be sold to brick manufactures/cement industry.	Will be complied
X	The company shall strictly comply with the rules and guidelines under manufacture, Storage and import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended time to time. All transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act (MVA), 1989.	complied
ΧI	Regular VOC monitoring to be done at vulnerable points.	Will be complied
XII	The oily sludge shall be subjected to melting pit for oil recovery and the residue shall be bio-remediated. The sludge shall be stored in HDPE lined pit with proper leachate collection system.	Not applicable
XIII	Comprehensive water audit to be conducted on annual basis and	Noted



Sr. No.	Conditions stipulated in the EC letter	Status/Action Plan
	report to the concerned Regional Office of MEF&CC. Outcome from the report to be implemented for conservation scheme.	
XIV	Oil catchers/oil traps shall be provided at all possible locations in rain/ storm water drainage system inside the factory premises.	Noted
XV	The company shall undertake waste minimization measures as below:- (a) Metering and control of quantities of active ingredients to minimize waste. (b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. (c) Use of automated filling to minimize spillage. (d) Use of Close Feed system into batch reactors. (e) Venting equipment through vapour recovery system. (f) Use of high pressure hoses for equipment clearing to reduce	Will be complied
XVI	Waste water generation. The green belt of 5-10 m width shall be developed in more than 33% of .the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.	Complied
XVII	At least 0.25% of the total project cost shall be allocated for Corporate Environment Responsibility (CER) and item-wise details along with time bound action plan shall be prepared and submitted to the Ministry's Regional Office.	Will be Complied
XVIII	For the DG sets, emission limits and the stack height shall be in conformity with the extant regulations and the CPCB guidelines. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.	Complied
XIX	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Fire fighting system shall be as per the norms.	Will be ensured after project execution
XX	Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the 'data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises. In case of the treated effluent to be utilized for irrigation/gardening, real time monitoring system shall be installed at the ETP outlet.	Will be ensured
XXI	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	This is being complied already and will continues to do so in future)



Setting up of additional 450 KTA of Polypropylene Production Plant in the Existing Naphtha Cracker Complex

Environmental Clearance No. J-11011/177/2016-IA.II(I) & EC Identification No. EC21A018HR144149 dated 16.12.2021 from Ministry of Environment & Forests

Six-monthly compliance report (Jul'21- Dec'21)

A. SPECIFIC CONDITIONS

S.No	Conditions stipulated in the EC letter	Status/Action Plan
1	Existing naphtha cracker complex shall adhere to complete ZLD.	Will be Complied
II	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be Implemented.	Will be Complied
III	Total fresh water requirement shall not exceed 47040 m3/day and it will be met from Western Yamuna Canal. Necessary permission in this regard shall be obtained from the concerned regulatory authority. The fresh water requirement shall be reduced after installation of rainwater harvesting system in the Unit/project area.	Noted
IV	Comprehensive water audit to be conducted on annual basis and report to the concerned Regional Office of MoEF&CC. Outcome from the report to be implemented for conservation scheme.	Noted
V	Process effluent/any wastewater shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.	Noted
VI	Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer to be done through pumps.	Will be Complied
VII	Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF. The ash from boiler shall be sold to brick manufacturers/cement industry.	Will be Complied
VIII	Regular VOC monitoring shall be done at vulnerable points.	Will be Complied
IX	The oily sludge shall be subjected to melting pit for oil recovery and the residue shall be bio-remediated. The sludge shall be stored in HDPE lined pit with proper leachate collection system.	Noted
X	Oil catchers/oil traps shall be provided at all possible locations in rain/storm water drainage system inside the factory premises.	Will be Complied
XI	The company shall undertake waste minimization measures as below: a) Metering and control of quantities of active ingredients to minimize waste. b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. c) Use of automated filling to minimize spillage. d) Use of Close Feed system into batch reactors. e) Venting equipment through vapour recovery system. f) Use of high pressure hoses for equipment cleaning etc. to reduce wastewater generation.	Will be Complied



S.No		Status/Action Plan
XII	The green belt of 5-10 m width shall be developed in more than 33% of the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.	Will be Complied
XIII	As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility, and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village's schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within time as proposed.	Noted
XIV	The project proponent shall ensure 70% of the employment to the local people, as per the applicable law. The project proponent shall set up a skill development center/provide skill development training to village people.	Noted
XV	A separate Environmental Management Cell (having qualified person with Environmental Science/Environmental Engineering/specialization in the project area) equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions.	Noted
ΚVI	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Fire fighting system shall be as per the norms.	Will be Complied
(VII	Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. In case of the treated effluent to be utilized for irrigation/gardening, real time monitoring system shall be installed at the ETP outlet.	Noted
VIII	PP to set up occupational health Centre for surveillance of the worker's health within and outside the plant on a regular basis. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.	Noted
IX	The National Emission Standards for Petrochemical (Basic & Intermediates) issued by the Ministry vide G.S.R. 820 (E) dated 9th November, 2012 as amended time to time shall be followed.	Will be Complied
<	Recommendations of mitigation measures from possible accident shall be implemented based on Risk Assessment studies conducted for worst case scenarios using latest techniques.	Will be Complied
ΚΧΙ	The project proponent shall develop R& D facilities to develop their own technologies for propylene and polypropylene processing.	Will be Complied



B. GENERAL CONDITIONS

	GENERAL CONDITIONS	
Sr. No.	Conditions stipulated in the EC letter	Status/Action Plan
ı	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Will be Complied
II	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	Will be Complied
III	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Will be Complied
IV	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	Will be Complied
V	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	Will be Complied
VI	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/representations, if any, were received while processing the proposal.	Noted
2	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	Noted
VIII	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.	Noted



Sr. No.	Conditions stipulated in the EC letter	Status/Action Plan
IX	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	Noted
Х	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Will be Complied





NITYA LABORATORIES NITYA LABORATORIES 43, Sector-Al Ext., Bhalla Enclave, Channi

Himmat, Jammu-180 015, J&K (UT), India

F91-191-2465597

🖿 info@nityalab.com 🐔 www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued To M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Haryana, INDIA

UIR No

TC 636621000002576, 2605, 2669, 2721, 2769, 2832, 2849, 2890

Test Report Date: 03/01/2022

Sample Particulars

Nature of the Sample

Sampling Location

Purpose of Monitoring

Method of Sampling

Monitoring Conducted By

Sampling Duration (Hrs.)

Ambient Air Quality Monitoring

Quality Control Lab

To Check the Pollution Load

15 5182 (Part 14)

Mr. Rishi Pal

24 Hrs.

Date of Sampling						Paran	eter					
Sampling	Particulat e Matter (PM2.5) µg/m3	Particul ate Matter (PM10) µg/m3	Sulphur Dioxide (as SO2) µg/m3	Nitrogen Dioxide (as NO2) ug/m3	Ozone (as O3) ug/m3	Lead (as Pb ¹) µg/ m3	Carbon Monoxide (as CO) mg/m3	Ammon ia (as NH3) ug/m3	Nickel (as Ni ²) ng/m ³	Arsenic (as As ³) ng/m3	Benzo (a)pyren e (as BAP ⁴) ng/m ³	Benzel e (C6H6) ug/m:
03/12/2021	34.8	74.7	14.4	21.7	16.4	BDL	1.06	34.6	BDL	BDU	BDL	Э.Я
07/12/2021	28.6	78.3	16.1	24.2	20.2	BDL	1.14	36.1	BOL	BDL	BDL	0.15
10/12/2021	32.2	82.4	24.4	33.6	18.6	BDL.	1.06	32.9	BDL	BDL	BDL	E.32
14/12/2021	36.9	89.1	21.8	36.8	22.7	BD1.	1.12	35.4	BOL	BDL	BDL	1.36
17/12/2021	40.4	94.8	23.2	35.4	21.5	BDL	1.15	40.8	BOL	BOL	BDL	1.52
21/12/2021	38.7	75.4	20.1	38.1	23.4	BOL	1.10	36.7	BOL	BOL	BOL	1.38
23/12/2021	40.9	92.6	26.2	34.7	19.7	BDL	1.08	44.2	BDL	BOL	BDL	1.11
27/12/2021	31.4	81.8	22.6	30.5	21.8	BDL	1 04	42.1	BDL	BOL	BOL	1 02
Hinimum	28.4	74.7	14.4	21.7	16.4		1.04	32.9			(9)	0.34
4aximum	40.9	94.8	26.2	38.1	23.4		1.15	44.2				1.12
Average	35.49	83.64	21.10	31.88	20.54	(#0)	1.09	37.85			-	0.79
NAAQM Standards	60	100	80	80	100	1	2	400	20	6	1	s
Test Method	40CFR Appendix L Part 53 CPCB Guidelines	15:5182 (P-23)	15:5182 (P-2)	IS:5182 (F-6)	IS:5182 (P-9)	NL/SOP/ AAQ-11	IS:5182 (P·10)	Method of Air Samplin g & Analysis	NL/SO P/AAQ -13	NL/SOP /AAQ- 12	15:5182 (P-12)	15.5182 (P-11)

"NAACE Record Ambient Air Quality Standards Schedule VII. Note 3 (38)] Fac bb: below betecom time. 'Assent pb: [100-05], 'BAY pb: [100-05]. Be-San pie Anarysed within Sewin days from the data of Lamping

(RAVINDER MITTAL)

not or this boat report college Fill & Bo worse booker from a report to intended dray for your guidance and for for aguer purpose or for educationisms. This impact of all this to reproduced sources a formation in a constraint. Sumport will be deducated when the first to days from the first to days from the first to days from the first to day to d se of test certificate unless obtaining specified. Any compliants about this report should be co-If you have any complaint/feedback regarding the pample collection/feeding/test report, please send on ernal at info@misseletisces and call at -24 494 240537. -91 907 924093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

♥ PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

S +91-129-2241021

III +91-9013591021, +91-9013552273

labsnitya@gmail.com



NITYA LABORATORIES NITYA LABORATORIES 43, Sector-A1 Ext., Bhalla Enclave, Channi

Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

🚾 info@nityalab.com 🐔 www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued To M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Haryana, INDIA

ULR No .:

TC 636621000002695-2698, 2722-2723, 2731-2734, 2741-2742

Test Report Date:

23/12/2021

Sample Particulars

Nature of the Sample

Purpose of Monitoring

Method of Sampling

Monitoring Conducted By

Stack Monitoring

To Check the Pollution Load

IS: 11255 (Part 7)

Mr. Rishi Pal

Sr. No.	Stack Particulars	Date of Sampling	Stack Height (meter)	Stack Dia. (meter)	Ambie nt Temp.	Stack Temp. (°C)	Avg. Gas Velocit	Partice Matters ¹		Nicke (d & Vanad as Ni & V)	ium ⁷
			***************************************		(°C)		y (m/s)	mg/Nm ³	Kg/hr	mg/N	Kg/hr	PPM
1	CPP HRSG-1	13/12/2021	70	3.30	21	123	9.78	7.2	1.5	BDL		
2	CPP HRSG-3	13/12/2021	70	3.30	21	119	9.78	5.9	1.5	BDL		ž!
3	CPP HRSG-4	13/12/2021	70	3.30	21	129	9.75	7.4	1.6	BDL	-	
4	CPP UB Boiler-2	13/12/2021	70	3.30	21	135	9.18	7.1	1.5	BDL		in .
5	Swing Unit DTA/VAP-02	14/12/2021	70	1.80	20	176	10.24	0	0.0	BDI	*	
6	Swing Unit DTA/VAP-01	14/12/2021	70	1.80	20	175	10.13	0	0.0	BDL		
7	NCU H100	15/12/2021	70	3.10	20	118	9.82	6.3	1.3	BDL		
8	NCU H200	15/12/2021	70	3.10	21	121	9.89	6.1	1.2	BDL		
9	NCU H300	15/12/2021	70	3.10	21	119	9.19	7.4	1.4	BDL		
10	NCU H400	15/12/2021	70	3.10	21	122	9.82	7.1	1.4	BLL		
11	NCU H600	16/12/2021	70	3.10	21	120	9.85	5.4	1.3	BOL	-	
12	NCU H700	16/12/2021	70	3.10	20	127	9.99	7.5	1.5	BDL		
		0					Gas	10)			
		Permissible Li	mits (mg/Ni	n-)			Liquid	10	o		5	
		,	Test Method					IS:1125	5 (P-1)	USEPA I	Method 29	By AA

#Di-Below Detection Limit, "Particulate Matters (as PM) BDL (LOG: 5.0), "Nickel & Vanadium (as N: 6.1)" BDL (LOG: 0.5) Sample Analysed within his days from the date of sampling



AUTHORISED SIGNATORY)

(RAVINDER MITTAL)

MOTE. The interesting suspects the responsibility for contains of report. The resource confirmal in this tent report related only to the campa bodget four report what has the republic on except in fall, without written approximal in this tent report related only to the campa bodget four report what has the republic on except in fall, without written approximal in this tent report. report is intended any for your guidance and me for easy purpose or for advertisement. This report sheet not be reproduced except in for advertise control of the original purpose. Surples will be destroyed after all days from the days notice of their easies of their original analysis is a sense of their original analysis is a limited analysis and their easy from the days of notice of their easies of their easies of their easies are control or a sense of their easy of their easies are controlled analysis and their easy of their e If you have any complaint/feedure reparding the pampie collection/testing/test report, please send on email of info@eltralab.com and call at 191-191 2463597, 191-9873924093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

E +91-129-2241021

#91-9013591021, +91-9013552273

labsnitya@gmail.com



Himmat, Jammu-180 015, J&K (UT), India

G+91-191-2465597

🖿 info@nityalab.com 🤻 www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

M/s Indian Oil Corporation Limited Issued To

> (Refinery Division) Panipat Naptha Cracker Haryana, INDIA

Test Report No.:

202112130110-113, 202112140110-111

202112150110-113, 202112160110-111

Test Report Date:

23/12/2021

Sample Particulars

Nature of the Sample

Purpose of Monitoring Method of Sampling

Monitoring Conducted By

Stack Monitoring

To Check the Pollution Load

15: 11255 (Part 7)

Mr. RishiPal

Sr. No.	Stack Particulars	Date of Sampling	Stack Height (meter	Stack Dia. (meter)	Ambien t Temp. (°C)	Stack Temp. (°C)	Avg. Gas Velocit		es of Sulp (as SO _x)	ohur		s of Nitro (as NO,)	gen
)	(y (m/s)	mg/N m³	Kg/h	РРМ	mg/N m³	Kg/h	
1	CPP HRSG-1	13/12/2021	70	3.30	21	123	9.78	3	0.7	1.6	300	68.03	159.4 6
2	CPP HRSG-3	13/12/2021	70	3.30	21	119	9.78	6	1.4	3.2	310	71.02	164 / 7
3	CPP HRSG-4	13/12/2021	70	3.30	21	129	9.75	7	1.6	3.7	327	72.83	173.8
4	CPF UB Boiler 2	13/12/2021	70	3.30	21	135	9.18	3	0.6	1.6	131	27.07	69 N
5	Swing Unit DTA/VAP-02	14/12/2021	70	1.80	20	176	10.74	3	0.2	1.6	36		45.
6	Swing Unit DTA/VAP-01	14/12/2021	70	1.80	20	175	10.13	3	0.2	1.6	45		13.9
7	NCU H100	15/12/2021	70	3.10	20	118	9.82	3	0.6	1.6	51	10.38	27.11
8	NCU H200	15/12/2021	70	3.10	21	121	9.89	3	0.6	1.6	49	9 96	25.04
9	NCU H390	15/12/2021	70	3.10	21	119	9.19	3	0.6	1.6	47	8.93	24.98
	NOU H400	15/12/2021	70	3.10	21	122	9.82	2	0.4	1.1	8	1.61	45
10		16/12/2021	70	3.10	21	120	9.85	3	0.6	1.6	31	6.29	15 48
1.1	NCU H600	16/12/2021	70	3.10	20	127	9.99	10	2.0	5.3	48	9.71	25.53
12	NCU H700	10/12/2021	, ,			1	Gas		50	*		350	
		Permissible L	imits (mg/	Nm³)			Liquid		1700			450	

SSc-Bessa Detection Limit, Quides of Sulphur (in SO₂) BO: (LOC) 1.0) Semper Analysed written six days from the date of sampling. All above Parameters are measures with fixe Gas Analyses

(RAVINDER MITTAL)

NOTE: The lettratory accepts the trappropriate for content of region. The results contained in this text many temperature of the trapport shall not be represented energy in fact many the text of the importance of the importance of the importance of the organization. Simples will be described after the organization of the organization organization organization organization organization or the organization of the organization organization organization or the organization or the organization or the organization organization or the organization or the organization organization or the organization or the organization organization or the organization organization organization or the organization orga

CORPORATE OFFICE & CENTRAL LABORATORIES :-

₱ PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

C +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



NITYA LABORATORIES

• 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

info@nityalab.com @www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued To

M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker

Haryana, INDIA

Test Report No.:

202112130110-113, 202112140110-111 202112150110-113, 202112160110-111

Test Report Date:

23/12/2021

Sample Particulars

Nature of the Sample

Purpose of Monitoring

Method of Sampling

Monitoring Conducted By

Stack Monitoring

To Check the Pollution Load

IS: 11255 (Part 7)

Mr. RishiPal

Sr. No.	Stack Particulars	Date of Sampling	Sampling		Sampling Height (meter) Temp. Temp. Velocity (mcter) (°C) (°C) (m/s)	Car	bon Monox (as CO)	ide		
								mg/Nm ³	Kg/hr	PPM
1	CPP HRSG-1	13/12/2021	70	3.30	21	123	9.78	70	15.87	61.10
2	CPP HRSG-3	13/12/2021	70	3.30	21	119	9.78	71	16.27	61.98
3	CPP HRSG-4	13/12/2021	70	3.30	21	129	9.75	82	18.26	71.58
4	CPP UB Boiler-2	13/12/2021	70	3.30	21	135	9.18	24	4.96	20.95
5	Swing Unit DTA/VAP-02	14/12/2021	70	1.80	20	176	10.74	19	1.24	16.59
6	Swing Unit DTA/VAP-01	14/12/2021	70	1.80	20	175	10.13	17	1.05	14.84
7	NCU H100	15/12/2021	70	3.10	20	118	9.82	14	2.85	12.22
8	NCU H200	15/12/2021	70	3.10	21	121	9.89	18	3,66	15.71
9	NCU H300	15/12/2021	70	3.10	21	119	9.19	11	2.09	9.60
10	NCU H400	15/12/2021	70	3.10	21	122	9.82	7	1.41	6.11
11	NCU H600	16/12/2021	70	3.10	21	120	9.85	6	1,22	5.24
12	NCU H700	16/12/2021	70	3.10	20	127	9.99	10	2.02	8.73
	***************************************	Permissible	e Limits (mg	/Nm³)			Gas		150	
		r ci illissibil	c Linus (my	/ I I I I			Liquid		200	

BDL-Below Detection Limit, Carbon Monoxide (as CO) BDL (LOO-1.0)

Sample Analysed within six days from the date of sampling. All above Parameters are measures with Flue Gas Analyses.

(AUTHORISED SIGNATORY)

(RAVINDER MITTAL)

NOTE: The laboratory accepts the responsibility for content of report. The results contained in this test report related only to the sample tested. Test report shall not be reproduced except in full, without written approval of the laboratory. This report is intended only for your guidance and not for legal purpose or for advertisement. This report shall not be reproduced except in full without the written approval of this organization. Samples will be destroyed after 30 sept from the other 9 source of this reproficate unless otherwise specified. Any complaints about this report should be communicated in writing within 7 days of issue of this report. Total hability of Naya Laboratones is limited invoiced amount only. If you have any complaint/feedback regarding the sample collection/testing/test report, please send an email at info@nityalab.com and call at +91-191-2465597, +91-9873924093

CORPORATE OFFICE & CENTRAL LABORATORIES:

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

H +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



NITYA LABORATORIES NITYA LABORATORIES 43, Sector-A1 Ext., Bhalla Enclave, Channi

Himmat, Jammu-180 015, J&K (UT), India

info@nityalab.com 🕏 www.nityalab.com

Test Report

Issued To M/s Indian Oil Corporation Limited

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

ULR No.:

TC 636621000002681

(Refinery Division) Panipat Naptha Cracker

Haryana, INDIA

Test Report Date:

21/12/2022

Sample Particulars

Nature of the Sample & No. of Sample

Waste Water & One No

Sample Quantity & Packaging

1.0 Liter, Pet Bottle

Test Started on

13/12/2021

Test Completed

20/01/2022

Method of Sampling

SOP/B/D-3

Date of Sampling

11/12/2021

Sampling Conducted By

Mr. Rishi Pal

Place of Sampling

ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	pH		7.72	6.5-8.5	15:3025 (P-11)
2	Total Suspended Solids (TSS)	mg/L	36	100 Max	IS: 3025 (P-17)
3	Chemical Oxygen Demand (COD)	mg/L	80	250 Max	IS:3025 (P-58)
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	12	30 Max	IS:3025 (P-44
5	Phenois (C _o H ₅ OH)	mg/L	0.82	1.0 Max	IS:3025 (P-43
6	Sulphide (S)	mg/L	1.6	2.0 Max	IS:3025 (P-29)
7	Fluoride	mg/L	1.8	5.0 Max	IS:3025 (P-60
8	Chromium Hexavalent (Cr+6)	mg/L	0.08	0.1Max	IS:3025 (P-52



HORISED SIGNATORY)

(RAVINDER MITTAL)

HETE: The laterablery accepts the responsibility for recitand of report. The results contained in this tend related only to the sample tested. Test report shall not be reproduced except in field, without written approving of the locusions. MOTE: The woodstory accepts the responsibility for roution of report. The tribuits contained in this test report plants only to the sample bested. Test report plant not be reproduced except in full, without written algorithm of the later acceptance of the later acceptance of the later acceptance of the report plants of the report of the report. Total substitute acceptance of the report of the report. Total substitute of the report o

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

C +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



Work for Quality

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

NITYA LABORATORIES

¶
43, Sector A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

C +91-191-2465597

info@nityalab.com & www.nityalab.com

Test Report

Issued To

M/s Indian Oil Corporation Limited

Test Report No.:

202112110110

(Refinery Division)

Test Report Date:

21/12/2022

Panipal Naptha Cracker

Haryana, INDIA

Sample Particulars

Nature of the Sample & No. of Sample

Waste Water & One No

Sample Quantity & Packaging

1.0 Liter, Pet Bottle

Test Started on

13/12/2021

Test Completed

20/01/2022

Method of Sampling

SOP/B/D-3

Date of Sampling

11/12/2021

Sampling Conducted By

Mr. Rishi Pal

Place of Sampling

ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	Cyanide (CN)	mg/L	BDI. (LOQ-0.1)	0.20	APHA-23" Ed.
2	Total Chromium	mg/L	BDL(LOQ-0.05)	2.0	IS:3025 (P-52)

(AUTHORISED SIGNATORY)

(RAVINDER MITTAL)

NOTE: The becoming accepts the requirements of sport. The mounts contained in this feel report, related only to the names bested. Text report shall not be reproduced except in full, without written approve on the retornation is report, interest cases in life without the military approved of this organization. Surpass will be destroyed after the destroyed after the

CORPORATE OFFICE & CENTRAL LABORATORIES:

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA



NITYA LABORATORIES NITYA LABORATORIES 43, Sector-A1 Ext., Bhalla Enclave, Channi

Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

ULR No.: TC 636621000002186, 2199, 2218, 2263, 2308, 2326, 2368, 2423, 2444

info@nityalab.com @www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued to: M/s Indian Oil Corporation Limited (Refinery Division) Panipat Naptha Cracker

Distt. Panipat, Haryana, INDIA

: Ambient Air Quality Monitoring

Test Report Date: 07/12/2021

: Quality Control Lab

: To Check the Pollution Load

: IS 5182 (Part 14)

: Mr. Rishi Pal

: 24 Hrs.

Sample Particulars Nature of the Sample Sampling Location

Purpose of Monitoring Method of Sampling

Monitoring Conducted By Sampling Duration (Hrs.)

Date of			***************************************			Param	eter					
Sampling	Particulat e Matter (PM2.5) µg/m3	Particul ate Matter (PM10) µg/m3	Sulphur Dioxide (as SO2) µg/m3	Nitrogen Dioxide (as NO2) ug/m3	Ozone (as O3) ug/m3	Lead (as Pb ¹) µg/ m3	Carbon Monoxide (as CO) mg/m3	Ammon ia (as NH3) ug/m3	Nickel (as Ni ²) ng/m ³	Arsenic (as As ³) ng/m3	Benzo (a)pyren e (as BAP ⁴) ng/m ³	Benzer e (C6H5) ug/m3
02/11/2021	32.18	72.81	16.27	26.41	18.91	BDL	1.08	32.26	BDL	BDL	BDL	0.31
05/11/2021	30.66	70.43	19.61	28.91	21.52	BDL	1.12	38.94	BDL	BDL	BOL	0.43
09/11/2021	34.82	80.28	22.44	30.28	16.66	BDL	1.08	34.51	BDL	BDL	BDL	0.36
12/11/2021	38.91	88.91	20.18	32.48	22.57	BDL	1.16	37.42	BDL	BDL	BDL	1.04
16/11/2021	42.46	92.48	25.22	38.69	24.68	BDL	1.18	41.71	BDL	BDL	BDL	1.03
19/11/2021	35.74	78.57	21.91	34,24	20.94	BDL	1.02	39.43	BDL	BDL	BDL	1.04
23/11/2021	44.95	91.76	24.62	36.81	17.68	BDL.	1.04	46.55	BDL	BDL	BDL	1.19
26/11/2021	38.46	85,41	22.16	31.74	23.52	BDL	1.02	40.36	BDL	BDL	BDL	1.08
29/11/2021	33.78	81.62	20.45	27.92	25.65	BDL	0.97	44.28	BDL	BDL	BDL	1.12
Minimum	30.66	72.81	16.27	26.41	18.91	-	0.97	32.26	-	-	-	
Maximum	44.95	92.48	25'22	38.69	25.65	-	1.18	46.55	-		-	
Average	36.88	83.14	21.43	31.94	21.35	-	1.07	39.50	-	<u> </u>	-	
NAAQM Standards	60	100	80	80	100	1	2	400	20	6	1	5
Test Method	40CFR Appendix L Part 53 CPCB Guidelines	IS:5182 (P-23)	IS:5182 (P-2)	IS:5182 (P-6)	IS:5182 (P-9)	NL/SOP/ AAQ-11	IS:5182 (P-10)	Method of Air Samplin g & Analysis	NL/SO P/AAQ -13	NL/SOP /AAQ- 12	IS:5182 (P-12)	IS:518 (P-11

Remark:

*NAAOS: National Ambient Air Quality Standards; Schedule-VII, [Rule 3 (3B)], [Part-II-sec.-3[i)] 16.11.2009

BDL-Below Detection Limit, 'Arsenic-BDL (LOQ- 0.5), 'BAP-BDL (LOQ- 0.5), 'Benzer.e-BDL (LOQ- 0.5), 'Lead-BDL (LOQ- 0.5), 'Nickel-BDL (LOQ- 1.0)

Sample Analysed within Seven days from the date of sampling.

SIGNATORY)

NOTE: The laboratory accepts the responsibility for content of report. The means contained in this test report. In Indianally is the sample to test report to the responsibility for the sample to the s NOTE: The laboratory accepts the responsibility for content or report, the insure contained in this test report insures only for the source of the laboratory. This report is interested only for your guidance and per for legal purpose or for advertisement. The POLOBOR not be reproduced accept in full willhout the writen appropriation, Sontate, will be agreed only for your guidance and per for legal purpose or for advertisement. The POLOBOR not be reported accept in full willhout the writen appropriation, Sontate, will be agreed as a formation of the sontain and the son broorataries is strifted invoiced amount only. if you have any complaint/leedback regarding the sample collection/testing/fest report, please rend an email at intesting/apt.com and call at +91-191-7445597, +91-9873974093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

B +91-129-2241021

m +91-9013591021, +91-9013552273

labsnitya@gmail.com



NITYA LABORATORIES

 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

C +91-191-2465597

info@nityalab.com 🕻 www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Distt.Panipat, Haryana, INDIA ULR No.:TC636621000002340 Test Report Date: 30/11/2021

Sample Particulars:

Nature of the Sample & No. of Sample

Sample Quantity & Packaging

Test Started on

Test Completed

Method of Sampling

Date of Sampling

Sampling Conducted By

Place of Sampling

: Waste Water & One No

: 1.0 Liter, Pet Bottle

: 22/11/2021

: 29/11/2021

: SOP/B/D-3

: 20/11/2021

: Mr. Rishi Pal

: ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	рН		7.82	6.5-8,5	IS:3025 (P-11)
2	Total Suspended Solids (TSS)	mg/L	32	100 Max	IS:3025 (P-17)
3	Chemical Oxygen Demand (COD)	mg/L	60	250 Max	IS:3025 (P-58)
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	8	30 Max	IS:3025 (P-44)
5	Phenols (C ₆ H ₅ OH)	mg/L	0.52	1.0 Max	IS:3025 (P-43)
6	Sulphide (S)	mg/L	1.4	2.0 Max	IS:3025 (P-29)
7	Fluoride	mg/L	1.2	5.0 Max	IS:3025 (P-60)
8	Chromium Hexavalent (Cr+6)	mg/L	0.07	0.1Max	IS:3025 (P-52)



CAUTHORISED SIGNATORY)
(RAVINDER MITTAL)

NOTE: The laboratory accepts the responsibility for content of report. The results contained in this test report related only to the sample tested. Test report shall not be reproduced except in full, without written approval of the laboratory report is intended only for your guidance and not for repail purpose or for advertisement. This report shall not be reproduced except in full without the written approval of this organization. Samples will be destroyed after 30 days from the divide solve of this report. Total liability of fittys Laboratories is limited invoiced amount only. * not in https://doi.org/10.1007/j.com/10.1007

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA



BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

NITYA LABORATORIES • 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

info@nityalab.com @ www.nityalab.com

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Distt. Panipat, Haryana, INDIA Test Report No: 202111200112 Test Report Date: 30/11/2021

Sample Particulars:

Nature of the Sample & No. of Sample

Sample Quantity & Packaging

Test Started on

Test Completed

Method of Sampling

Date of Sampling

Sampling Conducted By

Place of Sampling

: Waste Water & One No

: 1.0 Liter, Pet Bottle

: 22/11/2021

: 29/11/2021

: SOP/R/D-3

: 20/11/2021

: Mr. Rishi Pal

: ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	Cyanide (CN)	mg/L	BDL (LOQ-0.1)	0.20	APHA-23 rd Ed.
2	Total Chromium	mg/L	BDL(LOQ-0.05)	2.0	IS:3025 (P-52)

report is intended only for your guidance and not for legal outpose or for advertisement. This report shall not be reproduced except in full without the written approval of this organization. Saffly issue of test certificate unless otherwise specified. Any complaints about this report should be cummunicated in writing within 7 days of issue of this report. Total liability of Reya Laboratories is limited. If you have any complaint/feedback regarding the sample collection/testing/test report, pl

CORPORATE OFFICE & CENTRAL LABORATORIES:

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

3 +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



NITYA LABORATORIES 9 43, Sector A1 Ext., Bhalla Enclave, Channi

Himmat, Jammu-180 015, J&K (UT), India

C *91-191-2465597

🖿 info@nityalab.com 🕏 www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued to: M/s Indian Oil Corporation Limited (Refinery Division) Panipet Napthe Cracker Distr. Panipat, Haryana, INDIA

DER No.: TC 636621000001898, 1913, 1942, 1955, 2010,2092,2115,2134 Test Report Date: 09/11/2021

Sample Particulars

Nature of the Sample Sampling Location Purpose of Monitoring Method of Sampling Monitoring Conducted By Sampling Duration (Hrs.) **Ambient Air Quality Monitoring**

Quality Control Lab

To Check the Pollution Load

15 5182 (Part 14)

Mr. Ristvi Pal

24 Hrs

Date of						Param	eter					
Sampling	Particulat e Matter (PM2.5) µg/m3	Particul ate Matter (PM10) µg/m3	Sulphur Dioxide (as SO2) µg/m3	Nitrogen Dioxide (as NO2) ug/m3	Ozone (as O3) ug/m3	Lead (as Pb¹) µg/ m3	Carbon Monoxide (as CO) mg/m3	Ammon ia (as NH3) ug/m3	Nickel (as Ni ²) ng/m ³	Arsenic (as As ³) ng/mJ	Benzo (a)pyren e (as BAP ⁴) ng/m ³	Senzen (CSH6 ³) ug/m3
01/10/2021	28 49	68.46	14.62	30.45	16.41	BOL	1.11	43.14	BOL	BOL	BDL	0.34
05/10/2021	32.66	80.43	11.99	26.98	20.22	BOL	1.16	36.42	BOL	BDL	BCL	0.46
08/10/2021	30.59	74.94	15.96	24.29	14.97	BDL	1.04	38.48	BOL	BDL	BCL	0.58
12/10/2021	35.46	86.48	13.49	28.14	18.41	BDL	1.13	34.95	BDL	BIDL.	BCL	1.02
19/10/2021	44.81	90.61	23.54	34.41	16.88	BDL	1.12	44.58	BDL	BDL	BDL	1.04
22/10/2021	38.94	62.48	16.41	32.58	20.82	BDL	±.¢7	40.52	BOL	BOL	BOL	1.03
26/10/2021	40.94	84.95	20.47	38.14	17.43	BDL	1.09	42.47	306	BDL	BDL	1.13
29/10/2021	34.81	81.95	22.52	35.49	22.64	BDL	1.08	35.97	BOL	BDL	BDI.	1.05
Minimum	28.49	68.46	11.99	24.29	14.97		1.04	34.95			,	0.34
Maximum	44.81	90.61	23.54	38.14	22.84		1.13	44.58				1.13
Average	35.84	61.24	17.63	31.31	18.50		1.10	39.58				0.93
NAAQM Standards	60	100	80	80	100	1	2	400	20	6	1	5
Test Method	40CFR Appendix L Part 53 CPCB Guidelines	15:5182 (P-23)	15:5182 (P-2)	(P-6)	15:5182 (P-9)	NL/SOP/ AAQ-11	15:5182 (P-10)	Method of Air Samplin g & Analysis	NL/SO P/AAQ -13	NL/SOP /AAQ- 12	IS:5182 (P-12)	IS:518 (P-11)

*taka(1) trategral Ambient Air Quality Standards; Schedule-Vil. [Rule 5 (381). [Pert il sec -36)] 26-11-2009

ED. Bellow Getection Limit, "Arzenia-DD. (LOG: E.S.). "BAF-BDI (LOG: 0.5), "Bencene-BDI (LOG: 0.5), "gett \$0, LOG: 0.5), "hicket-BDI (LOG: 1.0)

Sample Analysis within laws it than the state of sampling

(RAVINDER MITTAL)

NOTE the table along accepts the regionshilly for content of report. The counts contained in this fast report related with to the everyor behind had report about the removement accepts in the control william approval of the distributed dated to control to the control to the publisher and not be many included to the report from the resolution of the control of the # you have may computatified directs regarding the sample cates therefore large teach spent please so of an event of belothis abid, som and call of 11-11-24-2017, 11-12-22-2018

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

G +91-129-2241021

F +91-9013591021, +91-9013552273

■ labsnitya@gmail.com



NITYA LABORATORIES NITYA LABORATORIES 43, Sector-A1 Ext., Bhalla Enclave, Channi

Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

info@nityalab.com 🛭 www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Issued to: M/s Indian Oil Corporation Limited (Refinery Division)

Panipat Naptha Cracker Distt. Panipat, Haryana, INDIA

Test Report

ULR No.: TC 6366210000001989-1996, 2000-2004, 2011 Test Report Date: 28/10/2021

Sample Particulars

Nature of the Sample Purpose of Monitoring Method of Sampling Monitoring Conducted By

: Stack Monitoring

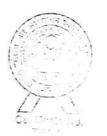
: To Check the Pollution Load

: IS: 11255 (Part 7)

: Mr. RishiPal

Sr. No.	Stack Particulars	Date of Sampling	Stack Height (meter)	Stack Diamete	Ambie nt Temp.	Stac k Tem	e Gas Velocit	Partice Matters ¹	ulate (as PM)		el & Vanad as Ni & V)	
1				(meter)	(°C)	, c)	y (m/s)	mg/Nm ³	Kg/hr	mg/N m³	Kg/hr	PPM
	NCU H100	16/10/2021	70	3.10	28	127	9.91	6.1	1.2	BDL		
2	NCU H200	16/10/2021	70	3.10	29	132	10.24	6.9	1.4	BDL		
3	NCU H300	16/10/2021	70	3.10	29	129	8.92	7.1	1.3	BDL		-
4	NCU H500	18/10/2021	70	3.10	31	121	9.28	6.6	1.3	BDL	•	-
5	NCU H600	16/10/2021	70	3.10	30	134	9.92	6,9	1.4	BDL	•	- 1
6	NCU H700	16/10/2021	70	3.10	30	139	9.43	7.2	1.3	BDL	•	•
7	Swing Unit DTB/ VAP-01	18/10/2021	70	1.80	26	172	10.46	BDL	-	BDL		
8	Swing Unit DTA/ VAP-02	18/10/2021	70	1.80	25	167	₩.09	BOL	-	BDL		
9	CPP HRSG-3	19/10/2021	70	3.30	27	115	9.39	7.8				
10	CPP HRSG-4	19/10/2021	70	3.30	27	120	9.38		1.7	BDL		26
11	CPP HRSG-5	19/10/2021	70	3.30			(5.057-	7.1	1.6	BDL	•	•
12	CPP UB -1	19/10/2021	70		28	118	9.65	8.1	1.8	BDL		
13	CPP UB -2	19/10/2021		3.30	29	167	9.24	6.3	1.2	BDL	-	-
14	MEG Unit		70	3.30	29	156	9.06	6.8	0.5	BDL		
	PIEG ONC	20/10/2021	70	0.85	28	210	9.58	7.2	0.4	BDL	-	-
	Pe	rmissible Limit	s (mg/Nm³	Y			Gas	10			-	
				% ==			Liquid	100			5	
		Tes	t Method					IS:11255	(P-1)	USEPA M	ethod 29	D., A A

BDL-Below Detection Limit, 1 Particulate Matters (as PM)-BDL [LOQ- S.D], 2 Nickel & Vanadium (as Ni & V) -BDL [LOQ- 0.5] Sample Analysed within six days from the date of sampling.



(AUTHORISED SIGNATORY) (RAVINDER MITTAL)

NOTE: The laboratory accepts the responsibility for content of report. The results contained in this test report related only to the sams report is intended only for your guidance and not for legal purpose or for advertisement. This report shall not be reproduced except in f ife basted. Test report shall not be reproduced except in full, without written approval of the laboratory. This result. This report shall not be reproduced except in full without the written approval of this crops should be communicated in writing within 7 days of issue of this report. Total liability of hitsys List ion. Samples will be de

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

E +91-129-2241021

B +91-9013591021, +91-9013552273

labsnitya@gmail.com



info@nityalab.com 🗗 www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued to: M/s Indian Oil Corporation Limited (Refinery Division)

Panipat Naptha Cracker Distt. Panipat, Haryana, INDIA Test Report No.:202110160110-114, 202110180110-112, 202110190110-114,

Date: 28/10/2021

Sample Particulars

Nature of the Sample

Purpose of Monitoring

Method of Sampling

Monitoring Conducted By

: Stack Monitoring

: To Check the Pollution Load

: IS: 11255 (Part 7)

: Mr. Rishi Pal

Sr. No.	Stack Particulars	Date of Sampling	Stack Height (meter	Stack Diamete r	Ambien t Temp. (°C)	Stack Temp. (°C)	Averag e Gas Velocit	Oxid	des of Sul (as SO _X)	phur		s of Nitro (as NO _x)	
			`)	(meter)			y (m/s)	mg/ Nm³	Kg/hr	РРМ	mg/N m³	Kg/h r	PPM
1	NCU H100	16/10/2021	70	3.10	28	127	9.91	11	2.2	5.8	92	18.47	48.00
2	NCU H200	16/10/2021	70	3.10	29	132	10.24	12	2.5	6.4	87	17.81	46
3	NCU H300	16/10/2021	70	3.10	29	129	8.92	10	1.8	5.3	79	14.20	41.99
4	NCU H500	18/10/2021	70	3.10	31	121	9 28	8	1.5	4.3	81	15.45	43.05
5	NCU H600	16/10/2021	70	3.10	30	134	9.92	7	1.4	3.7	92	18.17	48.90
6	NCU H700	16/10/2021	70	3.10	30	139	9.43	9	1.7	4.8	94	17.43	49.96
7	Swing Unit DTB/ VAP-01	18/10/2021	70	1.80	26	1/2	10.46	19	0.2	10.1	132	1.73	70.16
8	Swing Unit DTA/ VAP-02	18/10/2021	70	1.80	25	167	10.09	23	4.5	12.2	128	25.08	68.03
9	CPP HRSG-3	19/10/2021	70	3.30	27	115	9.39	25	5.5	13.3	141	31.28	74.94
10	CPP HRSG-4	19/10/2021	70	3.30	27	120	9.38	15	3.4	8.0	132	29.74	70.16
11	CPP HRSG-5	19/10/2021	70	3.30	28	118	9.65	21	4.6	11.2	121	26.25	64.31
12	CPP UB -1	19/10/2021	70	3.30	29	167	9.24	22	4.2	11.7	95	17.96	50.49
13	CPP UB -2	19/10/2021	70	3.30	29	156	9.06	19	1.3	10.1	105	6.99	55.81
14	MEG Unit	20/10/2021	70	0.85	28	210	9.58	29	1.7	15.4	131	7.47	69.63
				3.			Gas		50			350	
	n.i	Permissible Lir	nits (mg/N	m²)			Liquid		1700			450	

EDL-Below Detection Limit, Oxides of Sulphur (as \$0,1-80L (LOQ-1.0) Sample Analysed within six days from the date of sampling. All above Parameters are measures with Flue Gas Analyses.

(RAVINDER MITTAL)

NOTE: The laboratory accepts the responsibility for contant of report. The results contained in this first report related only to the sample totaled. Test report shall not be reproduced except in full, without wretten approval of the laboratory. This report is intended only for your guidance and not for legal purpose or for advantagement. This report shall not be reproduced except in full willow written approval of this organization. Samples will be destroyed after 30 days from the date of cone of test conficue unless otherwise specified. Any complaints about this report should be communicated in writing within 7 days of reuse of this report. Total flability of Nityo Laboratories is limited involved amount only.

If you have any complaint/feedback regarding the sample collection/trinting/test report, please send an arrial at <u>infra@nitralph.com</u> and call at +91-191-2405597, +91-9873924093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

♥ PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

+91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

■ Info@nitvalab.com www.nitvalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued to: M/s Indian Oil Corporation Limited (Refinery Division) Panipat Naptha Cracker

Distt. Panipat, Haryana, INDIA

Test Report No.:202110160110-114, 202110180110-112, 202110190110-114,

202110200110 Date: 28/10/2021

Sample Particulars

Nature of the Sample Purpose of Monitoring Method of Sampling Monitoring Conducted By : Stack Monitoring

: To Check the Pollution Load

: IS: 11255 (Part 7)

: Mr. Rishi Pal

Sr. No.	Stack Particulars	Date of Sampling	Stack Height (meter)	Stack Diamete r (meter)	Ambien t Temp. (°C)	Stack Temp. (°C)	Averag e Gas % slocit y (m/s)	Carbon Monoxide (as CO)		
								mg/N m³	Kg/hr	PPM
1	NCU H100	16/10/2021	70	3.10	28	127	9.91	19	3.81	16.59
2	NCU H200	16/10/2021	70	3.10	29	132	10.24	22	4.50	19.20
3	NCU H300	16/10/2021	70	3.10	29	129	8.92	12	2.16	10.47
4	NCU H500	18/10/2021	70	3.10	31	121	9.28	19	3.63	16.59
5	NCU H600	16/10/2021	70	3.10	30	134	9.92	9	1.78	7.86
6	NCU H700	16/10/2021	70	3.10	30	139	9.43	11	2.04	9.60
7	Swing Unit DTB/ VAP-01	18/10/2021	70	1.80	26	172	10.46	15	0.20	13.09
8	Swing Unit DTA/ VAP-02	18/10/2021	70	1.80	25	167	10.09	12	2.35	10.47
9	CPP HRSG-3	19/10/2021	70	3.30	27	115	9.39	16	3.55	13.97
10	CPP HRSG-4	19/10/2021	70	3.30	27	120	9.38	13	2.93	11.35
11	CPP HRSG-5	19/10/2021	70	3.30	28	118	9.65	19	4.12	16.59
12	CPP UB -1	19/10/2021	70	3.30	29	167	9.24	19	3.59	16.59
13	CPP UB -2	19/10/2021	70	3.30	29	156	9.06	21	1.40	18.33
14	MEG Unit	20/10/2021	70	0.85	28	210	9.58	22	1.25	19.20
Description Limits (and Ohma)								150		
Permissible Limits (mg/Nm³)								200		

BDL-Selow Detection Limit, Carbon Monoxide (as CO) BDL (LOQ-3.0)

Sample Analysed within six days from the date of sampling. All above Parameters are measures with Flue Gas Analyser.

(RAVINDER MITTAL)

NOTE: The laboratory arcepts the responsibility for content of report. The results contained in this test report related only to the service based. Test report shall not be reproduced except in full, without written approval of the organization. Samples will be destroyed after 30 days from the date of issue of test confusive unless thereins specified. Any complaints about this report should be communicated in writing within 7 days of issue of this report. Total labelity of hitry Laboratories is smeed invoked amount only.

If you have any complaint feedback regarding the sample collection/testing/test report, please send an email of intiginity-state, com

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

C +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



NITYA LABORATORIES 9 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jamus 190 015, 18K (UT), India

Work for Quality

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

info@nityalab.com 🐶 www.nityalab.com

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Distt.Panipat, Haryana, INDIA ULR No.:TC636621000002026 Test Report Date: 30/10/2021

Sample Particulars:

Sample Quantity & Packaging

Test Started on

Test Completed

Method of Sampling

Date of Sampling

Sampling Conducted By

Place of Sampling

: 1.0 Liter, Pet Bottle

: 22/10/2021

: 29/10/2021

: SOP/B/D-3

: 21/10/2021

: Mr. Rishi Pal

: ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	pH		7.54	6.5-8.5	IS:3025 (P-11)
2	Total Suspended Solids (TSS)	mg/L	28	100 Max	IS:3025 (P-17)
3	Chemical Oxygen Demand (COD)	mg/L	50	250 Max	IS:3025 (P-58)
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	6	30 Max	IS:3025 (P-44)
5	Phenois (C ₆ H ₅ OH)	mg/L	0.62	1.0 Max	IS:3025 (P-43)
6	Sulphide (S)	mg/L	1.2	2.0 Max	IS:3025 (P-29)
7	Fluoride	mg/L	1.6	5.0 Max	IS:3025 (P-60)
8	Chromium Hexavalent (Cr+6)	mg/L	0.06	0.1Max	IS:3025 (P-52)



(AUTHORISED SIGNATORY)

(RAVINDER MITTAL)

MOTE: The large accepts the responsibility for content of report. The results contained in this last report related only to the sample tested. Test report shall not be reproduced except in full, without written approval of the laboratory. This report is interded unly for your guidance and not for legal purpose or for advertisement. This report shall not be reproduced except in full, whole written approval or this organization. Samples will be destroyed after 30 days from the date of some of fact certificate unless otherwise specified. Any complaints about this injunt thought he communicated in writing within 7 days of issue of this report. Total liability of Nitya Labaratories is limited invoiced amount only. * not in NASL Scope If you have any complaint/feedback regarding the sample collection/testing/test report, picase sand an email at infullnitivalations and call at +91-191-2465597, +91-9873924093

CORPORATE OFFICE & CENTRAL LABORATORIES:

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



NITYA LABORATORIES

• 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

info@nityalab.com www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Distt. Panipat, Haryana, INDIA Test Report No: 202110210110 Test Report Date: 30/10/2021

Sample Particulars:

Sample Quantity & Packaging

Test Started on

Test Completed

Method of Sampling

Date of Sampling

Place of Sampling

: 1.0 Liter, Pet Bottle

: 22/10/2021

: 29/10/2021

: SOP/B/D-3

: 21/10/2021

: ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol	
1	Cyanide (CN)	mg/L	BDL (LOQ-0.1)	0.20	APHA-23 rd Ed.	
2	Total Chromium	mg/L	BDL(LOQ-0.05)	2.0	IS:3025 (P-52)	

(AUTHORISED SIGNATORY)

(RAVINDER MITTAL)

CORPORATE OFFICE & CENTRAL LABORATORIES:-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA



Sample Particulars

Nature of the Sample

Purpose of Monitoring

Monitoring Conducted By

Sampling Duration (Hrs.)

Method of Sampling

Sampling Location

NITYA LABORATORIES

♀ 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

ULR No.: TC 636621000001524, 1552, 1561, 1593, 1630, 1681, 1727, 1763

info@nityalab.com www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued to: M/s Indian Oil Corporation Limited (Refinery Division) Panipat Naptha Cracker

Distt. Panipat, Haryana, INDIA

: Ambient Air Quality Monitoring

Test Report Data: 07/10/2021

: Quality Control Lab

: To Check the Pollution Load

: IS 5182 (Part 14)

: Mr. Veerpal Singh

: 24 Hrs.

Date of						Param	eter					
Sampling	Particulat e Matter (PM2.5) µg/m3	Particul ate Matter (PM10) µg/m3	Sulphur Dioxide (as SO2) µg/m3	Nitrogen Dioxide (as NO2) ug/m3	Ozone (as O3) ug/m3	Lead (as Pb¹) μg/ m3	Carbon Monoxide (as CO) mg/m3	Ammon ia (as NH3) ug/m3	Nickel (as Ni ²) ng/m ³	Arsenic (as As³) ng/m3	Benzo (a)pyren e (as BAP ⁴) ng/m ³	Benzen e (C6H6 ⁵) ug/m3
03/09/2021	32.81	74.82	12.68	26.84	15.47	BDL	1.12	38.66	BDL	BDL	BDL	0.31
07/09/2021	36.31	82.47	14.55	22.97	18.55	BDL	1.16	32.54	BDL	BDL	BDL	0.42
10/09/2021	34.51	78.64	11.56	21.35	12.44	BDL	1.08	34.81	BDL	BDL	BDL	0.62
14/09/2021	38.61	81.55	16.47	28.47	14.62	BDL	1.21	36.46	BDL	BDL	BDL	1.04
17/09/2021	40.51	84.61	20.88	32.84	20.94	BDL	1.15	40.89	BDL	BDL	BDL	1.12
21/09/2021	35.91	76.22	15.68	30.52	13.66	BDL	1.11	37.95	BDL	BDL	BDL	1.08
24/09/2021	43.45	80.66	18.42	26.55	16.57	BDL	1.13	44.61	BDL	BDL	BDL	1.14
28/09/2021	37.55	78.49	20.11	31.47	11.72	BDL	1.05	36.75	BDL	BDL	BDL	1.03
Minimum	32.81	74.82	12.68	21.35	11.72	-	1.05	32.54	-	-	-	0.31
Maximum	43.45	84.61	20.88	32.84	20.94	-	1.21	44.61	2.40	8#3	9#8	1.14
Average	37.46	79.68	16.29	27.63	15.50	-	1.13	37.83		•	•	0.85
NAAQM Standards	60	100	80	80	100	1	2	400	20	6	1	5
Test Method	40CFR Appendix L Part 53 CPCB Guidelines	IS:5182 (P-23)	IS:5182 (P-2)	IS:5182 (P-6)	IS:5182 (P-9)	NL/SOP/ AAQ-11	IS:5182 (P-10)	Method of Air Samplin g & Analysis	NL/SO P/AAQ -13	NL/SOP /AAQ- 12	IS:5182 (P-12)	IS:5182 (P-11)

*NAAQS: National Ambient Air Quality Standards; Schedule-VII, [Rule 3 (38)], [Part-II-sec.-3(i)] 16.11.2009

BDL-Below Detection Limit, 'Arsenic-BDL (LOQ- 0.5), 'BAP-BDL (LOQ- 0.5), 'Benzene-BDL (LOQ- 0.5), 'Lead-BDL (LOQ 0.5), 'Nickel-BDL (LOQ- 1.0)

Sample Analysed within Seven days from the date of sampling.

Certificate No.

BOR

(RAVINDER MITTAL)

NOTE The laboratory accepts the responsibility for content of report. The results contained in this test report related only to the tempte tested. Test report shall not be reproduced except in full, without written approval of the independent of the produced except in Null without written operations. This report is intended only for your guidance and not for legal purpose or for advertisement. This report shall not be reproduced except in Null without the written approval of this organization. So destroyed after 30 days from the date of issue of test certificate unless otherwise specified, any complaints about this report should be communicated in writing within 7 days of issue of this report. Total for If you have any complaint/feedback regarding the sample collection/testing/test separt, please send an email of into initivaliab, com and call at +11-191-2445597, +91-9873924093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

P PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

G +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



Himmat, Jammu-180 015, J&K (UT), India

C+91-191-2465597

info@nityalab.com www.nityalab.com

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Distt.Panipat, Haryana, INDIA

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

ULR No.:TC636621000001704 Test P.eport Date: 01/10/2021

Sample Particulars:

Sample Quantity & Packaging

Test Started on

Test Completed

Method of Sampling

Date of Sampling

Sampling Conducted By

Place of Sampling

: 1.0 Liter, Pet Bottle

: 24/09/2021

: 30/09/2021

: SOP/B/D-3

: 23/09/2021

: Mr. Rishi Pal

: ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	рН		7.24	6.5-8.5	IS:3025 (P-11)
2	Total Suspended Solids (TSS)	mg/L	23	100 Max	IS:3025 (P-17)
3	Chemical Oxygen Demand (COD)	mg/L	48	250 Max	IS:3025 (P-58)
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	10	30 Max	IS:3025 (P-44)
5	Phenois(C ₆ H ₅ OH)	mg/L	0.41	1.0 Max	IS:3025 (P-43)
6	Sulphide (S)	mg/L	0.8	2.0 Max	IS:3025 (P-29)
7	Fluoride	mg/L	1.2	5.0 Max	IS:3025 (P-60)
8	Chromium Hexavalent (Cr+6)	mg/L	0.08	0.1Max	IS:3025 (P-52)



SIGNATORY) RAVINDER MITTAL)

NOTE: The laboratory accepts the responsibility for content of report. The results contained in this lest report related only to the sample tested, Test report shall not be reproduced except in full, without written approval of the laboratory. This report is intended only for your guidance and not for legal purpose or for advertisement. This report shall not be reproduced except in full without the written approval of this organization. Samples will be destroyed after 30 days from the date of issue of test certificate unless otherwise specified. Any complaints about this report shall not be reproduced except in full without the written approval of this organization. Samples will be destroyed after 30 days from the date of issue of test certificate unless otherwise specified. Any complaints about this report should be communicated in writing within 7 days of issue of this report. Total liability of hitsyla baboratories is limited invoiced amount only. * not in NASL Scope if you have any complaint/feedback regarding the sample collection/testing/test report, please sond an email at |n[o@nitynlab.com and call at +91-191-2465597, +91-9873924093]

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

+91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

NITYA LABORATORIES

♥ 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

info@nityalab.com www.nityalab.com

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Distt. Panipat, Haryana, INDIA Test Report No: 202109230113 Test Report Date: 01/10/2021

Sample Particulars:

Sample Quantity & Packaging

Test Started on

Test Completed

Method of Sampling

Date of Sampling

Sampling Conducted By

Place of Sampling

: 1.0 Liter, Pet Bottle

: 24/09/2021

: 30/09/2021

: SOP/B/D-3

: 23/09/2021

: Mr. Rishi Pal

: ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit Result		Permissible Limits	Protocol
1	Cyanide (CN)	mg/L	PDL (LOQ-0.1)	0.20	APHA-23 rd Ed.
2	Total Chromium	mg/L	BDL(LOQ-0.05)	2.0	IS:3025 (P-52)

NOTE: The laboratory accepts the responsibility for content of report. The results contained in this test report related only to the sample tested. Test report shall not be reproduced except in full, without written approval of the laboratory. This resort is manded only for your guidance and not for legal purpose or for advertisement. This report shall not be reproduced except in full without the written approval of this organization. Samples will be destroyed after 30 days from the date of five second control of the sample control of this report should be communicated in writing within 7 days of issue of this report. Total liability of Rivys Laboratories is limited invoiced emount only. * not in NASL Scope 11 or 11 or 12 or 12

CORPORATE OFFICE & CENTRAL LABORATORIES:

♀ PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

(RAVINDER MITTAL)



NTYA LABORATORIES • 43, Sector-A1 Ext., Bhalla Enclave, Channi

Work for Quality

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

ULR No.: TC 636621000001265, 1292, 1313, 1337, 1359, 1398, 1409, 1434

Minfo@nityalab.com & www.nityalab.com

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Distt. Panipat, Harvana, INDIA

: Ambient Air Quality Monitoring

Test Report Date: 06/09/2021

: Quality Control Lab

: To Check the Pollution Load

: IS 5182 (Part 14)

: Mr. Veerpal Singh

: 24 Hrs.

Sample Particulars

Nature of the Sample Sampling Location Purpose of Monitoring Method of Sampling

Monitoring Conducted By

Sampling Duration (Hrs.)

Date of				NAME OF THE OWNER, THE		Paran	neter					
Sampling	Particulate Matter (PM2.5) µg/m3	Particulate Matter (PM10) µg/m3		Nitrogen Dioxide (as NO2) ug/m3	Ozone (as O3) ug/m3	Lead (as Pb¹) µg/ m3	Carbon Monoxide (as CO) mg/m3	Ammonia (as NH3) ug/m3	Nickel (as Ni ²) ng/m ³	Arsenic (as As ³) ng/m3	Benzo (a)pyrene (as BAP ⁴) ng/m ³	Benzene (C6H6 ⁵) ug/m3
02/08/2021	36.84	80.12	16.14	24.42	12.22	BDL	1.08	40.22	BDL	BDL	BDL	0.36
06/08/2021	38.22	78.84	12.28	20.16	14.82	BDL	1.14	38.61	BDL	BDL	BDL	0.48
09/08/2021	32.82 -	74.18	14.18	26.24	10.15	BOL	1.11	36.67	BDL	BDL	BDL	0.64
13/08/2021	36.14	77.92	10.61	24.38	12.62	BOL	1.22	38.55	BDL	BDL	BDL	1.01
16/08/2021	34.82	72.54	16.83	27.67	18.54	BDL	1.12	43.82	BDL	BDL	BDL	1.16
20/08/2021	40.55	80.63	19.21	30.52	16.82	BDL	1.13	36.88	BDL	BDL.	BDL	1.04
23/08/2021	42.31	78.94	16.92	23.25	11,62	BDL	1.15	42.22	BDL	BDL	BDL	1.11
27/08/2021	37.26	84.12	22.93 -	26.42	15.36	BDL	1.08	38.16	BDL	BDL	BDL	1.02
Minimum	32.82	72.54	12.28	20.16	10.15	-	1.08	36.67	-	-	•	0.36
Maximum	42.31	84.12	22.93	30.52	18.54	•	1.22	43.82	•	-	-	1,16
Average	37.37	78.41	16.14	25.38	14.02	-	1.13	39.39	•	-	-	0.85
NAAQM Standards	60	100	80	80	100	1	2	400	20	6	1	5
Test Method	40CFR Appendix L Part 53 CPCB Guideline s	IS:5182 (P-23)	IS:518 2 (P- 2)	IS:5182 (P-6)	IS:518 2 (P-9)	NL/SOP/A AQ-11	IS:5182 (P-10)	Method of Air Samplin g & Analysis	NL/SO P/AAQ -13	NL/SOP /AAQ- 12	IS:5182 (P-12)	IS:5182 (P-11)

" Apply 2. Note: Fig. Ambient Air Clubby Standards; Schedule-Vii, [Rule 3 (38)], (Part-II-sec.-3[i)] 16.11.2009

Istil Behaw Detection Error, "Arzenic BDL [LOQ- 0.5], "BAP-BDL [LOQ- 0.5], "Benzene-BDL [LOQ- 0.5], "Lead-BDL [LOQ- 0.5], "Nickel-BDL [LOQ- 1.0]

Sample Analysed within Seven days from the date of sampling,



T-6366

ABOR

NOTE To receive an is or cas in the responsibility for content of report. The results contained in this test report initiated crity to the sample tested. Test report shall not be reproduced except in full, without written approved of the Accepted to a proof or detected only for your goldance and not by legal purpose or for advantagement. This report shall not be reproduced except in full, without the written approval of this organization. Samples will be accepted to the increase of the samples of such at test certificate orders of the white specified. Any complaints about this report should be communicated in writing within 7 days of issue at test certificate orders of the white specified. Any complaints about this report should be communicated in writing within 7 days of issue at this report. Total satisfies of Niva. yer will medicinount prey # 100 have any complaint/leedback regarding the sample collection/testing/test report, please send an email of into #nityglub cons and call at +VI-191-2445597, +91-9873924093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

C +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



Work for Quality

NITYA LABORATORIES

NITYA LABORATORIES

• 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

C +91-191-2465597

info@nityalab.com @ www.nityalab.com

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Distt. Panipat, Haryana, INDIA

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

ULR No.:TC636621000001418 Test Report Date: 02/09/2021

Sample Particulars:

Sample Quantity & Packaging

: 1.0 Liter, Pet Bottle

Test Started on

: 25/08/2021

Test Completed

: 01/09/2021

Method of Sampling

: SOP/B/D-3

Date of Sampling

Sampling Conducted By

: 24/08/2021

Place of Sampling

: Mr. Veerpal Singh : ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	рН	***	7.36	6.5-8.5	IS:3025 (P-11)
2	Total Suspended Solids (TSS)	mg/L	26.8	100 Max	IS:3025 (P-17)
3	Chemical Oxygen Demand (COD)	mg/L	100	. 250 Max	IS:3025 (P-58)
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	12	30 Max	IS:3025 (P-44)
5	Phenols(C ₆ H ₅ OH)	mg/L	0.46	1.0 Max	IS:3025 (P-43)
6	Sulphide (S)	mg/L	1.2	2.0 Max	IS:3025 (P-29)
7	Fluoride	mg/L	1.4	5.0 Max	IS:3025 (P-60)
8	Chromium Hexavalent (Cr-6)	mg/L	0.06	0.1Max	IS:3025 (P-52)



are accounted as a contract of report. The results contained in this test report intaked only to the sample tested. Test report shall not be reproduced except in full, a The state of the supposed of t ff you have any complaint/feedback regarding the sample collection/testing/test report, please send an email at info@elityalob.com and call at +91-191-2465597, +91-9873924093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

♥ PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

C# +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

• 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

C +91-191-2465597

🗃 info@nityalab.com 🚯 www.nityalab.com

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker Distt. Panipat, Haryana, INDIA Test Report No: 202108240110 Test Report Date: 02/09/2021

Sample Particulars:

Sample Quantity & Packaging

Test Started on

Lest Completed

Method of Sampling

Date of Sampling

Sampling Conducted By

Place of Sampling

: 1.0 Liter, Pet Bottle

: 25/08/2021

: 01/09/2021

: SOP/B/D-3

: 24/08/2021

: Mr. Veerpal Singh

: ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	Cyanide (CN)	mg/L	BDL (LOQ-0.1)	0.20	APHA-23 rd Ed.
2	Total Chremium	mg/L	BDL(LOQ-0.05)	2.0	IS:3025 (P-52)

NOTE: The labeled a very region the responsibility for content of report. The results contained in this text report related only to the sample tested. Text report shall not be reproduced except in NOTE: The laboratory accepts the responsibility for content or report or responsibility for the substitute of the substi region is intelled only for your guisance and not roc again purpose or to: adversamenters, it my request after my temperature and the continued and the continued on writing within 7 days of issue of this record. Total liability of hitya Laboratories is limited invoked amount only. * not in NABL Scope If you have any complaint/feedback regarding the sample collection/testing/test report, please send on email at info@nityalab.com and call at +91-191-2465597, +91-9873924993

CORPORATE OFFICE & CENTRAL LABORATORIES:

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

F +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



Issued to: M/s Indian Oil Corporation Limited

Panipat Naptha Cracker Distt. Panipat, Haryana, INDIA

(Refinery Division)

NITYA LABORATORIES • 43, Sector-A1 Ext., Bhalla Enclave, Channi

Himmat, Jammu-180 015, J&K (UT), India

U+91-191-2465597

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

ULR No.: TC 6366210000001427-1432, 1439-1441, 1449-1453

Test Report Date: 04/09/2021

Sample Particulars

Nature of the Sample Purpose of Monitoring Method of Sampling Monitoring Conducted By

: Stack Monitoring

: To Check the Pollution Load

: IS: 11255 (Part 7)

: Mr. Veerpal Singh

Sr. No.	Stack Particulars	Date of Sampling	Stack Height (meter)	Stack Diamete r (meter)	Ambie nt Temp.	Stac k Tem	Averag e Gas Velocit	Particulate Matters ¹ (as PM)		Nickel & Vanadium ² (as Ni & V) ²		
		1		(meter)	(°C)	p. (°C)	y (m/s)	mg/Nm³	Kg/hr	mg/N m³	Kg/hr	PPM
1	Heater 101 NCU	25/08/2021	70	3.10	32	187	9.41	6.7	1.1	BDL		-
2	Heater 201 NCU	25/08/2021	70	3.10	34	192	9.14	7.3	1.2	BDL		
3	Heater 301 NCU	25/08/2021	70	3.10	35	198	10.01	7.9	1.4	BDL		
4	Heater 501 NCU	26/08/2021	70	3.10	32	174	8.93	6.9	1.1	BDL	-	
•3	Heater 601 NCU	26/08/2021	70	3.10	32	186	8.82	6.3	1.0	BDL		-
6	Heater 701 NCU	26/08/2021	70	3.10	31	194	9.54	7.7	1.3	BDL		
1	MFG Furnace	27/08/2021	70	0.85	30	214	8.94	6.7	0.1	BDL	-	
8	Swing 31 LM 401 B	27/08/2021	70	1.80	34	182	8.91	0	0.0	BDL		
9	Swing 31 LM 401 A	27/08/2021	70	1.80	36	166	8.85	0	0.0	BDL		-
1.0	HRSG-3	28/08/2021	70	3.30	31	172	8.25	8.2	1.5	BDL	 	+-:
1.1	HRSG-4	28/08/2021	70	3.30	33	161	7.78	7.4	1.4	BDL	 	
12	HRSG-5	28/08/2021	70	3.30	34	178	8 66	8.5	1.5	BDL	 	1
13	UB Boiler-1	28/08/2021	70	3.30	34	172	8.97	5.9	0.3	BDL	-	H .
14	UB Boiler-2	28/08/2021	70	3.30	36	179	8.69	6.7	0.3	BDL		-
	P	ermissible Lim	its (ma/Nm	3)			Gas	10)		-	4
			(g/, /til)				Liquid	10	0		5	
	Test Method									Method 29 By		

PPI Below Petertion Limit, Particulate Matters (as PM) BDL [LOQ 5:0], Nickel & variadium (as Ni & V) BDL [LOQ-0.5] ample Analysed within so days from the date of sampling



25 CH V. 3. WITH the responsibility for content of report. The results contained in this test report related only to the completered. Test report shall not be reproduced except in full without written oppraval of the Off the States of cept the recommental report the residual states and report residual to the reproduct a state of the report of

We contrave any compliant Teedback regarding the complex official resting test report, please send an email at into anti-compand call at +91-191-2465597, +91-98739724093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

C +91-129-2241021

+91-9013591021, +91-9013552273

labsnitya@gmail.com



BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Himmat, Jammu-180 015, J&K (UT), India

+91-191-2465597

info@nityalab.com @ www.nityalab.com

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division) Panipat Naptha Cracker

Distt. Panipat, Haryana, INDIA

Test Report No.:202108250110-112, 202108260110-112, 202108270110-112

202108280110-114

Date: 04/09/2021

Sample Particulars

Nature of the Sample

Purpose of Monitoring

Method of Sampling

Maintening Conducted By

: Stack Monitoring

: To Check the Pollution Load

: IS: 11255 (Part 7)

: Mr. Veerpal Singh

Sr. No.	Stack Particulars	Date of Sampling	Stack Height (meter)	Stack Diamete r	Ambien t Temp. (°C)	Stack Temp. (°C)	e Gas Velocit		es of Sul (as SO _x)			s of Nitro (as NO _x)	
				(meter)		113-33	y (m/s)	mg/Nm	Kg/hr	PPM	mg/Nm³	Kg/hr	PPM
1	Heater 101 NCU	25/08/2021	70	3.10	32	187	9.41	6	1.0	3.2	94	15.58	49.04
2	Heater 201 NCU	25/08/2021	70	3.10	34	192	9.14	8	1.3	4.3	98	15.61	52.
3	Heater 301 NCU	25/08/2021	70	3.10	35	198	10.01	8	1.4	4.3	81	13.94	43.05
4	Heater 501 NCU	26/08/2021	70	3.10	32	174	8.93	6	1.0	3.2	86	13.92	45.71
5	Heater 601 NCU	26/08/2021	70	3.10	32	186	8.82	4	0.6	2.1	87	13.54	46.24
6	Heater 701 NCU	26/08/2021	70	3.10	31	194	9.54	6	1.0	3.2	93	15.39	49.43
?	MEG Furnace	27/08/2021	70	0.85	30	214	8.94	25	0.3	13.3	128	1.43	68.03
8	Swing 31 LM 401 B	27/08/2021	70	1.80	34	182	8.91	28	4.7	14.9	140	23.30	74.41
9	Swing 31 LM 401 A	27/08/2021	70	1.80	36	166	8.85	32	5.2	17.0	133	21.65	70.69
10	HRSG-3	28/08/2021	70	3.30	31	172	8.25	30	5.4	15.9	148	26.43	78.67
11	HRSG 4	28/08/2021	70	3.30	33	161	7.78	10	1.9	5.3	136	25.81	72.29
	HRSG 5	28/08/2021	70	3.30	34	178	8.66	18	3.2	9.6	129	22.81	68.57
11	UB Boier 1	28/08/2021	70	3.30	34	172	8,97	27	1.5	14.4	106	5.79	56.34
14	UB Boiler 2	28/08/2021	70	3,30 .	36	179	8.69	18	1.0	9.6	140	7.48	74.41
		Permissible t i	mits/ma/Ni	m ³)	<u> </u>		Gas		50			350	
	Permissible Limits (mg/Nm³)						Liquid 1700			450			

ISCA -Below Detection Limit, Oxides of Sulphur (as SO₂)-BDL (LOQ-1.0

Sample Analysis d within six days from the date of sampling. All above Parameters are measures with Flue Gas Analyses



MORE the population of a cert that respect that report the result contained in that report related only to the completed text of that report shall not be reproduced except in full without written approval of the report shall not be reproduced as a previous of the report of the repo

If you have any complaint/leedback regarding the sample collection/festing/fest report, please send an email of into the interior and call at 191-191-2465597, 191-023724093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA



NITYA LABORATORIES

43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India

U+91-191-2465597

info@nityalab.com 🛭 www.nityalab.com

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division)
Panipat Naptha Cracker
Distt. Panipat, Haryana, INDIA

Test Report No.:202108250110-112, 202108260110-112, 202108270110-112 202108280110-114

Date: 04/09/2021

Sample Particulars

Nature of the Sample Purpose of Monitoring Method of Sampling Monitoring Conducted By : Stack Monitoring

: To Check the Pollution Load

: IS: 11255 (Part 7)

: Mr. Veerpal Singh

Sr. No.	Stack Particulars	Date of Sampling	Stack Height (meter)	Stack Diameter (meter)	Ambien t Temp. (°C)	Stack Temp. (°C)	Average Gas Velocity	Carbon Monoxide (as CO)			
							(m/s)	mg/Nm	Kg/hr	PPM	
÷	Heater TOT NOU	25/08/2021	70	3.10	32	187	9.41	20	3.31	17.46	
	Proater (10) NCU	25/08/2021	70	3.10	34	192	9.14	31	4.94	27.06	
8	Heater 301 NCU	25/08/2021	70	3.10	35	198	10.01	10	1.72	8.73	
-3	Heater 501 NCU	26/08/2021	70	3.10	32	174	8.93	14	2.27	12.22	
Ç.	Heater 601 NCU	26/08/2021	70	3.10	32	186	8.82	8	1.24	6.98	
5	Heater 701 NCU	26/08/2021	70	3.10	31	194	9.54	9	1.49	7.86	
7	MEG Furnace	27/08/2021	70	0.85	30	214	8.94	18	0.20	15.71	
8	Swing 31 LM 401 B	27/08/2021	70	1.80	34	182	8.91	18	3.00	15.71	
9	Swing 31 LM 401 A	27/08/2021	70	1.80	36	166	8.85	10	1.63	8.73	
Ö	HRSG-3	28/08/2021	70	3.30	31	172	8.25	18	3.21	15.71	
1	HRSG-4	28/08/2021	70	3.30	33	161	7.78	18	3.42	15.71	
2	HRSG-5	28/08/2021	70	3.30	34	178	8.66	22	3.89	19.20	
3	UB Boiler-1	28/08/2021	70	3.30	34	172	8.97	15	0.82	13.09	
4	UB Boiler-2	28/08/2021	70	3.30	36	179	8.69	19	1.02	16.59	
				35			Gas		150		
		Permissible Li	mits (mg/N	m-) -			Liquid		200		

The Control of the More Addition (1980) and (1991) and (1991) are seen that the Control of the C



NOTE: It is used to the produced except in the wife contractor his last report shall not be reproduced except in the wife of written approval of the contract of the contract

13 zoz tove any complaint/teedbock regarding the sample collection/testing/test report, please send an email at Internityalabscom and coil at +91-191-2445597, +91-9873924093

CORPORATE OFFICE & CENTRAL LABORATORIES :-

PLOT NO. 118, CHURCH ROAD, BEHIND KAUSIK VATIKA, BHAGAT SINGH COLONY, BALLABHGARH, FARIDABAD - 121004, HARYANA, INDIA

(9 +91-129-2241021

1 +91-9013591021, +91-9013552273

labsnitya@gmail.com



BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

NITYA LABORATORIES

- 43, Sector-A1 Ext., Bhalla Enclave, Channi Himmat, Jammu-180 015, J&K (UT), India
- CH+91-191-2465597
- info@nityalab.com @ www.nityalab.com

Issued to: M/s Indian Oil Corporation Limited

(Retinery Division) Panipat Naptha Cracker Distt, Panipat, Haryana, INDIA

Test Report

ULR No.: TC 636621000001105, 1107, 1124, 1138, 1157, 1194, 1218, 1248 Test Report Date: 06/08/2021

Sample Particulars

Nature of the Sample Sampling Location Purpose of Monitoring Method of Sampling Monitoring Conducted By Sampling Duration (Hrs.)

: Ambient Air Quality Monitoring

: Quality Control Lab

: To Check the Pollution Load

: IS 5182 (Part 14)

: Mr. Veerpal Singh

: 24 Hrs.

Date of Sampling	1					Paran	neler			***************************************		
, ,	Particulate Matter (PM2.5) µg/m3	Particul ate Matter (PM10) µg/m3	Sulphur Dioxide (as SO2) µg/m3	Nitrogen Dioxide (as NO2) ug/m3	Ozone (as O3) ug/m3	Lead (as Pb¹) µg/ m3	Carbon Monoxid e (as CO) mg/m3	Ammon ia (as NH3) ug/m3	Nickel (as Ni ²) ng/m ³	Arsenic (as As³) ng/m3	Benzo (a) pyrene (as BAP ⁴) ng/m ³	Benzen e (C&H& ⁵) ug/m3
02/07/2021	46.48	88.14	20.64	30.46	15.46	BDI,	1.15	46.25	BDL	BDL	BDL	0.64
05/07/2021	42.46	84.23	16.22	28.66	18.51	BDL	1,14	42.81	BDL	8DL	BDL	0.59
09/07/2021	35.84	80.11	22.82	32.81	14.22	BDL	1.22	44.67	BDL	BDL	BDL.	0.94
12/07/2021	40.14	82.32	18.91	25.48	17.69	BDL	1.45	41.58	BDL	BOL	BOL	1,04
16/07/2021	38.91	86.44	21.43	32.97	20.14	BDL	1,14	45.28	BDL	BDL	. BDL	1,12
19/07/2021	44.61	89.42	17.61	27.83	18.22	BDL	1,18	40.92	BDL	BDL	BOL	1.08
23/07/2021	46.11	85.74	20.82	25.98	16.68	BDL	1,25	46.67	BOL	BOL	BDL	1,15
28/07/2021	52.16	92.52	24.93	28.68	21.82	BDL	1.24	43,11	BDL	BDL	BDL	1.06
Minimum	35.84	80.11	16.22	25.98	14.22	-	1,14	40,92				0.59
Maximum	52.16	92.52	24.93	32.97	21.82	-	1,45	46.67	-			
Average	43.34	86.12	20.42	29.23	17.84	-	1.22	43,91				0.95
NAAQM Standards	60	100	80	80	100	1	2	400	20	6	1	5
Test Method	40CFR Appendix L Parl 53 CPCB Guidelines	IS:5182 (P-23)	IS:5182 (P-2)	IS:5182 (P-6)	IS:5182 (P-9)	NL/SOP /AAQ- 11	I\$:5182 (P-10)	Method of Air Samplin g & Analysis	NL/SO P/AAQ -13	NL/SOP /AAQ- 12	IS:5182 (P-12)	IS:5182 (P-11)

Remark

*NA-QS: National Ambient Air Quality Standards; Schedule-VII, (Rule 3 (38)), [Part-II-sec.-3(I)] 16.11.2009
BDL-Below Detection Limit, *Arsonic-BDL (LOQ- 0.5), *BAP-BDL (LOQ- 0.5), *Benzene-BDL (LOQ- 0.5), *Lead-BDL (LOQ- 0.5), *Nickel-BDL (LOQ- 1.0)
Sample Analysed within Seven days from the date of sampling.



(AUTHORISED SIGNATORY)

NOTE: the loboratory accepts the responsibility for content of report. The results contained in this fest report related any to the formula of the report shall not be reproduced accept in Not, without written approval of the constroyed ofter 30 dats from the obtained in the city of the report shall not be reproduced accept in Not without the written approval of this craniform analysis of the strength of the constroyed ofter 30 dats from the obtained in writing within 7 days of issue of this report. Total liability of this accordance is shritted invoiced amount only.

If you have any complaint/feedback regarding the sample collection/festing/fest report, please send on email of Integrality/glgfs.com and cult at +91-191-2465597, +91-9873924093



Himmat Jamma 180 (it's ISK (iii), ind

🖀 infinitivityalab roon 🐔 vove til 🖅 🖽 🗅

BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

Test Report

issued to M/s Indian Oil Corporation Limited

Rediners Districts Feminal Naidhe Cracker Det Panipat Harvana INDIA URR NO. 17, 636621000001181 "ad Paport Oate 27/07/2021

Sample Particulars

Sample Quantity & Packaging "cost identifications." 'es' completed Method of Sampling Date of Sampling Sampling Conducted By thake of Sampling

10 liter Pet Bottle

26/07/2021 50P/B/D 3 17/07/2021 Mr. Veerpal Singh FTP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
	, bia		7.65	6.5-8.5	S.3025 (P-
7	Total Suspended Solids (TSS)	mg/L	20.84	100 Max	S:3025 (P-17
7	Chemical Oxygen Demand (COD)	mg/L	90	250 Max	IS:3025 [P-58
4	Bio Chemical Oxygen Demand (3 days at 27°C) (BOD)	rng/L	8.0	30 Мах	IS:3025 (P-44
đ	Phenois (C/HsC/H)	mg/L	0.42	1,0 Max	IS 3025 P-43
c	Sulphide (5)	mg/L	0.82	2.0 Max	IS:3025 P-29
7	Fluoride	mg/t	1.14	5.0 Max	IS:3025 (P-50
Ę-	Chromium Hexavalent (Cr*1)	mg/L	0.04	0.1Mgx	15:3025 (P-52







BUILDING & ROAD, MATERIAL, SOIL, ENVIRONMENTAL & CALIBRATION TESTING LAB

NITYA LABORATORIES

- 43, Sector-A1 Ext., Bhalla Enclave, Chan Himmat, Jammu-180 015, J&K (UT), Ind
- C+91-191-2465597
- info@nityalab.com @ www.nityalab.cc

Test Report

Issued to: M/s Indian Oil Corporation Limited

(Refinery Division)
Panipat Naptha Cracker
Distt. Panipat, Haryana, INDIA

Test Report No: 202107170130 Test Report Date: 27/07/2021

Sample Particulars:

Sample Quantity & Packaging

: 1.0 Liter, Pet Bottle

Test Started on

: 19/07/2021

Test Completed

. 24/07/2021

Method of Samplina

: 26/07/2021

Data at Carration

: SOP/B/D-3

Date of Sampling

: 17/07/2021

Sampling Conducted By

: Mr. Veerpal Singh

Place of Samplina

: ETP Outlet-PNC

Test Report

Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	Cyanide (CN)	mg/L	BDL (LOQ-0.2)	0.20	APHA-23 rd Ed.
2	Total Chromium	mg/L	BDL(LOQ-2.0)	2.0	IS:3025 (P-52)

(Authorised Signatory)
(RAVINGER MITTAL)

NOTE The aboratory accepts the responsibility for content of report. The results contained in this test report related unity to the sample feeted, test report shall not be reproduced except in full, without written approval of the laboratory. This report is intended only for your guidance and not for logic purpose or for advertisement. This report should be reproduced except in full without the written approval of this arganization. Samples will be destroyed after 30 days from the date of issue of test certificate unless otherwise specified. Any complaints about this report should be communicated in writing within 7 days of issue of this report. Total liability of Nityal Cobertstones is firsted involved amount only. For in FMBI Scoper

If you have any complaint/leedback regarding the rample collection/testing/lest report, please send an entail of late@nityalab.com and call at +91-191-2465697, +91-9873924093



LDAR Monitoring Report for IOCL, Panipat

Name of client

M/s Indian Oli Corporation Limited

P.O. Panipat Refinery

Panipat-132 140

HARYANA

Name of Contractor

NETEL (INDIA) LIMITED

Environment Management Services

W-408, Pipe line Road, Rabale MIDC,

TTC Industrial Area, Navi Mumbai - 400 701

Nature of job

LDAR Monitoring Report for IOCL, Panipat

Report Period

3 Months July to September, 2021

For NETEL (INDIA) LIMITED

Jayant Meshram

Sr. Manager-EMS Operation



LDAR BENZENE MONITORING REPORT FOR IOCL, PANIPAT

LEAK DETECTION AND REPAIR (LDAR) PROGRAM BENZENE QUARTERLY REPORT : JULY TO SEPTEMBER, 2021.

PLANTWISE SUMMARY

Sr.No.	Name of the Unit	Date of Monitoring	Total No of Points Monitored	Page No.	Total Leak (kg/day)	
1	NCU	20/09/2021	240	1 to 8	0.032	
7	LOADING GANTRY	23/09/2021	56	8 to 10	0.015	
Total in Ke/o	otal in Kg/day 296					
- 0.	otal in MT/Annum					

Verified by

Surekha Jamdar

Dy. Technical Manager

Checked by

Shraddha Kere Technical Manager





LDAR Monitoring Report for IOCL, Panipat

Name of client

M/s Indian Oli Corporation Limited

P.O. Panipat Refinery

Panipat 130 140

HARVANA

Name of Contractor

NETEL (INDIA) LIMITED

Environment Management Services

W 408. Pipe line Road, Rabale MIDC.

TTC Industrial Area, Navi Mumbai - 400 701

Nature of job

LDAR Monitoring Report for IOCL, Panipat

Report Period

3 Months July to September, 2021

For NETEL (INDIA) LIMITED

JAYANTMESHRAM

SR.MANAGER - EMS OPREATION

LEAK DETECTION AND REPAIR (LDAR) PROGRAM VOC QUARTERLY REPORT : JULY TO SEPTEMBER,2021

PLANTWISE SUMMARY

Sr.No.	Name of the Unit	Date of Monitoring	Total No of Points Monitored	Page No.	Total Leak (kg/day)
1	ETP	20/09/2021	113	1 to 4	0.014
2	NCU	20/09/2021	834	4 to 26	3.571
3	BUTADINE	20/09/2021	127	26 to 30	0.795
4	BUTEN-1	21/09/2021	195	30 to 35	0.048
5	PP UNIT	21/09/2021	475	35 to 48	1.736
6	MEG	22/09/2021	246	48 to 55	0.588
7	HDPE	22/09/2021	579	55 to 70	0.634
8	LOADING GANTRY	23/09/2021	171	70 to 75	0.044
g	OFF SITE	23/09/2021	220	75 to 83	0.505
10	SWING UNIT	24/09/2021	400	83 to 94	3.599
otal in Kg/		-	3360	_	11.534
otal in MT/		-	•	-	4.210 .

Verified by

Surekha Jamdar Dy. Technical Manager TO SHARE STATES

Checked by

Shraddha Kere Technical Manager

TLV for Noise (OISD-GDN-166,First Edition, July,1997) Exposure Time (In hours)

1

1/2 hrs.

SOUND LEVEL METER MODEL NO. :- RT-5001 METER SR. NO.:- 111102404

MAKE:- REYTHON TECHNOLOGY CALIBRATION ON:- .10.12.2020

NEXT DUE DATE OF CLIBRATION:-10.12.2021 Noise survey of Target units of PNCP - (December-2021) TLV (in dB)

90		
95		
100		
105		
110		

CNO		(December-2021)			
S.NO	Plant/Unit	Area	Source	Sound Level(dB)	Date
1	Cooling Tower-II	50-PM-101-F	CT PUMP	94.1	13.12.202
2	Cooling Tower-II	50-PM-101-E	CT PUMP	98.1	13.12.202
3	Cooling Tower-II	50-PM-101-D	CT PUMP	98.3	13.12.20
4	Cooling Tower-II	50-PM-101-B	CT PUMP	94.5	13.12.20
1	Cooling Tower-I	49-PM-101-T	CT DUMAN	00.5	12 12 20
2	Cooling Tower-I	49-PM-101-G	CT PUMP	98.5	13.12.20
3	Cooling Tower-I	49-PM-101-F	CT PUMP	93.1	13.12.20
4	Cooling Tower-I	49-PM-101-F 49-PM-101-E	CT PUMP	93.2	13.12.20
5	Cooling Tower-I	49-PM-101-C	CT PUMP	91.9	13.12.20
6			CT PUMP	97.4	13.12.20
0	Cooling Tower-I	49-PM-101-B	CT PUMP	98	13.12.20
1	Cooling Tower-III	57-PM-101-B	CT PUMP	92	13.12.20
2	Cooling Tower-III	57-PM-101-C	CT PUMP	94.8	13.12.20
3	Cooling Tower-III	57-PM-101-D	CT PUMP	93.1	13.12.20
-it-u-p			in State of State of		
1	DMRO	46-P-004-D	PUMP	84.2	14.12.20
2	DMRO	46-P-004-C	PUMP	86.3	14.12.20
3	DMRO	46-P-004-B	PUMP	84.8	14.12.20
4	DMRO	46-P-004-A	PUMP	85.6	14.12.20
5	DMRO	46-P-019-C	PUMP	84.1	14.12.20
6	DMRO	46-P-019-B	PUMP	83.2	14.12.20
7	DMRO	46-P-005-C	PUMP	78	14.12.20
8	DMRO	46-P-005-B	PUMP	82.2	14.12.20
9	DMRO	46-P-005-A	PUMP	81.5	14.12.20
10	DMRO	46-PM-003-A	PUMP	74.9	14.12.20
11	DMRO	46-PM-003-C	PUMP	74.1	14.12.20
12	DMRO	46-PM-022-B	PUMP	88.5	14.12.20
13	DMRO	51-PM-001-B	PUMP	84.5	14.12.20
14	DMRO	46-PM-101-A	PUMP	89.9	14.12.20
			IPS4 III IV		
1	CPP/TPS	GTG JEA CABIN OUTSIDE	JEA CABIN	81.8	15.12.20
2	CPP/TPS	GTG JEA CABIN INNERSIDE	JEA CABIN	56.8	15.12.20
3	CPP/TPS	52-2-B-KM-403	FD FAN	83.2	15.12.20
4	CPP/TPS	52-4H-PM-402	PUMP	84.4	15.12.20
5	CPP/TPS	52-PM-510	PUMP	87.8	15.12.20
6	CPP/TPS	52-PM-511	PUMP	87.7	15.12.20
7	CPP/TPS	Near 52-PM-505	PUMP	91.1	15.12.20
8	CPP/TPS	52-PM-504	PUMP	89.5	15.12.20
9	CPP/TPS	Near 52-PM-504	PUMP	91.5	15.12.20
10	CPP/TPS	IN BFP Building	Bullding BFP	90	15.12.20
11	CPP/TPS	JEA CABIN 3 OUTSIDE	JEA CABIN	84.8	15.12.20
12	CPP/TPS	CABIN 2 OUTER SIDE	JEA CABIN	85	15.12.20
13	CPP/TPS	STG-1 Near Condensor	Generator	93.3	15.12.20
14	CPP/TPS	In STG Building	Generator	90	15.12.20
15	CPP/TPS	STG Generator-3	Generator	95	15.12.20
16	CPP/TPS	GTG Generator-1	Generator	83.5	15.12.20
17	CPP/TPS	GTG Generator-3	Generator	81.4	15.12.20
18	CPP/TPS	GTG Generator-4	Generator	80.5	15.12.20



19	CPP/TPS	GTG Building	Generator	81	15.12.2021
		g	Control Room	66.5	17.12.2021
1	Polyproplyene	Control Room	Compressor	87.4	17.12.2021
2	Polyproplyene	Near Control Room 21-KM-1804	Compressor	94	17.12.2021
3	Polyproplyene	21-KM-1804	Compressor	101.7	17.12.202
4	Polyproplyene	21-KM-2804	Building	90	17.12.202
5	Polyproplyene	Extrusion Building	Discharge Unit	93	17.12.202
6	Polyproplyene	21-EXE-2851/3		87.4	17.12.202
7	Polyproplyene	21-KM-1301	Compressor	83	17.12.202
8	Polyproplyene	21-KM-1502-B	Compressor	84	17.12.202
9	Polyproplyene	21-KM-1501	Compressor	83.8	17.12.202
10	Polyproplyene	21-PM-1501-A	Pump	84.4	17.12.20
11	Polyproplyene	21-P-1302-B	Pump	91.1	17.12.20
12	Polyproplyene	21-K-1802-A	N2 Suction Blower	85.1	17.12.20
13	Polyproplyene	21-PM-1305	Pump	82.7	17.12.20
14	Polyproplyene	21-P-1202	Pump	86.2	17.12.20
15	Polyproplyene	21-P-1205	Pump		17.12.20
16	Polyproplyene	21-P-1206	Pump	88.2	17.12.20
17	Polyproplyene	21-KM-2601	Compressor	80	17.12.20
18	Polyproplyene	21-PM-2206	Pump	78	
19	Polyproplyene	21-P-2201	Pump	81.5	17.12.20
20	Polyproplyene	21-PM-2202	Pump	81.8	17.12.20
21	Polyproplyene	21-P-2302-A	Pump	87.5	17.12.20
22	Polyproplyene	21-PM-2502-A	Pump	86.9	17.12.20
23	Polyproplyene	21-K-2802-B	N2 Suction Blower	90.5	17.12.20
24	Polyproplyene	21-KM-2401	Compressor	84.5	17.12.20
25	Polyproplyene	21-KM-2901-C	Compressor	87.8	17.12.20
26	Polyproplyene	21-KM-2901-B	Compressor	86.6	17.12.20
27	Polyproplyene	21-KM-1901-B	Compressor	93.8	17.12.20
28	Polyproplyene	21-KM-1901-C	Compressor	95.6	17.12.20
29	Polyproplyene	21-PM-2301	Gas Compressor	84	17.12.20
30	Polyproplyene	21-KM-2501	Compressor	81.6	17.12.20

TLV for Noise (OISD-GDN-166,First E	Edition, July,1997)		
Exposure Time (In hours)			TLV (in dB)
8		90	
4		95	
2	The second secon	100	
1		105	
1/2 hrs.		110	

SOUND LEVEL METER MODEL NO. :- RT-5001

METER SR. NO.:- 111102404 MAKE:- REYTHON TECHNOLOGY CALIBRATION ON:- .10.12.2020

NEXT DUE DATE OF CLIBRATION:-10.12.2021

Noise survey of	Target units of PNCP - (1	November-2021)			
S.NO	Plant/Unit	Area	Source	Sound Level(dB)	Date
1	SWING	EAC CABIN OUTSIDE	EA CABIN	70	27.11.2021
2	SWING	EAC CABIN INNERSIDE	EA CABIN	59	27.11.2021
3	SWING	31-KM-318	COMPRESSOR	93.4	27.11.2021
4	SWING	31-KM-320	COMPRESSOR	89.5	27.11.2021
5	SWING	31-K-307	AIR BLOWER	100.9	27.11.2021
6	SWING	31-PM-401	PUMP	93	27.11.202
7	SWING	31-PM-201-S	PUMP	92.3	27.11.202
8	SWING	31-PM-203-5	PUMP	89.9	27.11.202
9	SWING	31-PM-407	PUMP	89.2	27.11.202
10	SWING	EXTRURDER BUILDING	BUILDING	95.9	27.11.202
11	SWING	EXTRURDER BUILDING	BUILDING	97	27.11.202
12	SWING	31-PM-405-S	PUMP	91.8	27.11.202



		24 014 204	PUMP	93.7	27.11.2021
13	SWING	31-PM-204	PUMP	89.9	27.11.2021
14	SWING	31-PM-205	PUMP	88.1	27.11.2021
15	SWING	31-PM-206	PUMP	88.2	27.11.2021
16	SWING	31-PM-101-S	PUMP	87	27.11.2021
17	SWING	31-PM-102	FD FAN	88.2	27.11.2021
18	SWING	31-KM-401-B	PUMP	93.8	27.11.2021
19	SWING	31-PM-414-S	PUMP	89	27.11.2023
20	SWING	31-PM-414-A	10.700	91.6	27.11.202
21	SWING	31-KM-401-A	BLOWER	32.0	
			PUMP	84.8	27.11.202
1	BUTENE-1	32-PM-202-B	PUMP	83.2	27.11.202
2	BUTENE-1	32-PM-202-A		88.3	27.11.202
3	BUTENE-1	32-P-303-A	PUMP	85.5	27.11.202
4	BUTENE-1	32-P-402-A	PUMP	87.3	27.11.202
5	BUTENE-1	32-P-406	PUMP	85.8	27.11.202
6	BUTENE-1	32-P-401-B	PUMP		27.11.202
7	BUTENE-1	32-PM-405-B	PUMP	86.8	27.11.202
				FC 4	13.11.202
1	HDPE	HDPE CONTROL ROOM	CONTROL ROOM	56.4	13.11.202
2	HDPE	HDPE EXTRUDER BUILDING	BUILDING	83.6	
3	HDPE	EXTRUDER BUILDING CONTROL ROOM OUTSIDE	CONTOL ROOM	84	13.11.202
4	HDPE	EXTRUDER BUILDING CONTROL ROOM INNERSIDE	CONTOL ROOM	66.1	13.11.202
5	HDPE	EXTRUDER BUILDING CONTROL ROOM INNERSIDE	CONTOL ROOM	68.4	13.11.20
6	HDPE	41-KM-5401-A	COMPRESSOR	99.3	13.11.20
	HDPE	41-K-5401-B	COMPRESSOR	95.6	13.11.20
7	HDPE	41-K-2402-B	COMPRESSOR	96.9	13.11.20
8	The state of the s	41-K-2402-A	COMPRESSOR	91.4	13.11.20
9	HDPE	41-PM-6201-A	PUMP	79.5	13.11.20
10	HDPE	41-P-2201-B	PUMP	81	13.11.20
11	HDPE	41-P-2101-A	PUMP	84.8	13.11.20
12	HDPE	41-K-2203-B	N2 BLOWER	80.9	13.11.20
13	HDPE		PUMP	82.3	13.11.20
14	HDPE	41-P-6102-B	PUMP	82.9	13.11.20
15	HDPE	41-P-1104-A	PUMP	82.2	13.11.20
16	HDPE	41-P-3201-B	PUMP	80	13.11.20
17	HDPE	41-PM-3103-B		79	13.11.20
18	HDPE	41-PM-6202-A	PUMP	83	13.11.20
19	HDPE	41-P-6101-A	PUMP	89.2	13.11.20
20	HDPE	41-KM-6101-A	COMPRESSOR	Control of the Contro	13.11.20
21	HDPE	41-K-3502	COMPRESSOR	84	13.11.20
22	HDPE	41-K-3501-B	COMPRESSOR	83.7	
23	HDPE	41-P-1201-A	PUMP	81.7	13.11.20
24	HDPE	41-P-1201-B	PUMP	82.7	13.11.20
	HDPE	41-PM-1202-A	PUMP	82.5	13.11.20
25	HDPE	41-P-1202-B	PUMP	81.3	13.11.20
26	HDPE	41-P-1301-B	PUMP	79.2	13.11.2
27		41-P-6103-B	PUMP	82.5	13.11.2
28	HDPE	41-P-6103-A	PUMP	82.3	13.11.2
29	HDPE	72.7-72.7-72.7-72.7-72.7-72.7-72.7-72.7	V T III LIII LIIV	Har D. L.	
GO (CI)	Difference of the second	MEG CONTROL ROOM	CONTROL ROOM	61.3	17.11.2
1	MEG	42-P-750	PUMP	81.3	17.11.2
2	MEG		COMPRESSOR AREA	84.8	17.11.2
3	MEG	42-P-621-A	COMPRESSOR AREA	89	17.11.2
4	MEG	42-KM-320	COMPRESSOR AREA	89.4	17.11.2
5	MEG	UNDER COMPRESSOR HOUSE		89	17.11.2
6	MEG	42-K-115	COMPRESSOR AREA	84.6	17.11.2
7	MEG	42-PM-930-A	PUMP		17.11.2
8	MEG	42-PM-222-B	PUMP	83.9	17.11.2
9	MEG	42-P-220-B	PUMP	87.3	
10	MEG	42-PM-312-B	PUMP	87.5	17.11.2
	MEG	42-PM-540-B	PUMP	84.5	17.11.2
11		42-PM-320-B	PUMP	83.6	17.11.2
12	MEG	42-PM-510-B	PUMP	86	17.11.2
13	MEG	JEA CABIN OUTSIDE	JEA CABIN	82.3	17.11.2
14	MEG	I IEA CARIN OUTSIDE			



16	MEG	42-P-535-B	PUMP	84.3	17.11.2021
17	MEG	42-P-550-A	PUMP	88.7	17.11.2021
18	MEG	42-PM-610-B	PUMP	86	17.11.2021
19	MEG	42-P-611-A	PUMP	86.1	17.11.2021
20	MEG	42-PM-624-A	PUMP	86.3	17.11.2021
21	MEG	42-PM-620-B	PUMP	84.6	17.11.2021
22	MEG	42-P-622-A	PUMP	83	17.11.2021
23	MEG	42-PM-530-A	PUMP	85.7	17.11.2021
24	MEG	42-PM-630-A	PUMP	87.2	17.11.2021
25	MEG	42-PM-713-A	PUMP	85.2	17.11.2021
26	MEG	42-PM-710-A	PUMP	82.9	17.11.2021
27	MEG	42-PM-720-A	PUMP	79.7	17.11.2021

TLV for Noise (OISD-GDN-166,First Edition, July,1997)

4

2

1

Exposure Time (In hours)

1/2 hrs.

TLV (in dB)

90

95 100

105

110

SOUND LEVEL METER MODEL NO. :- RT-5001

METER SR. NO.:- 111102404 MAKE:- REYTHON TECHNOLOGY CALIBRATION ON:- .10.12.2020

NEXT DUE DATE OF CLIBRATION:-10.12.2021

Noise survey of	Target units of PNCP -	(September-2021)			
5.NO	Plant/Unit	Area	Source	Sound Level(dB)	Date
1	CPP	CPP SECOND BUILDING	BUILDING	50.1	14.09.2021
2	CPP	CPP FIRST BUILDING	BUILDING	53.2	14.09.2021
3	CPP	CPP CONTROL ROOM	CONTROL ROOM	56.1	14.09.202
4	CPP	NEAR STG-02 GROUND AREA	STG GENERATOR	93.8	14.09.202
5	CPP	STG BUILDING AREA	STG GENERATOR	90.4	14.09.202
6	CPP	GTG BUILDING NEAR GT-I	STG GENERATOR	72.7	14.09.202
7	CPP	NEAR GT-II	GENERATOR AREA	74.6	14.09.202
8	CPP	NEAR GT-III	GENERATOR AREA	81.4	14.09.202
9	CPP	NEAR GT-IV	GENERATOR AREA	82.1	14.09.202
10	CPP	NEAR GT-V	GENERATOR AREA	82.2	14.09.202
11	CPP	52-2H-SOV-2854	AIR FAN	89.4	14.09.202
12	CPP	NEAR GTG JEA BUILDING	JEA CABIN	86.5	14.09.20
13	CPP	INNERSIDE OF GTG BUILDING	JEA CABIN	62.3	14.09.20
14	CPP	52-2B-KM-403	FD FAN	83.9	14.09.20
15	CPP	52-4H-PM-401	PUMP	84	14.09.20
16	CPP	52-3H-PM-401	PUMP	82.1	14.09.20
17	CPP	52-PM-511	PUMP	86.8	14.09.20
18	CPP	52-PM-512	PUMP	88.7	14.09.20
19	CPP	UNDER DFA AREA	Deaerator Feed Pump	86.6	14.09.20
20	CPP	52-PM-504	Motor Driven SHP	87.6	14.09.20
21	CPP	UNDER BFP BUILDING	BPF AREA	88.7	14.09.20
22	СРР	NEAR CABIN 3	JEA CABIN	83.6	14.09.20
23	СРР	NEAR CABIN 2	JEA CABIN	75.3	14.09.20
1	DMRO	46-PM-003-B	PUMP	76.3	15-09-20
2	DMRO	46-P-005-F	PUMP	77.8	15-09-20
3	DMRO	46-P-005-E	PUMP	78.3	15-09-20
4	DMRO	46-P-005-D	PUMP	77.2	15-09-20
5	DMRO	46-P-004-D	PUMP	84.6	15-09-20
6	DMRO	46-P-004-C	PUMP	89.1	15-09-20
7	DMRO	46-PM-004-B	PUMP	87.2	15-09-20
8	DMRO	46-PM-004-A	PUMP	85.1	15-09-20



9	DMRO	46-P-019-C	PUMP	84.2	15-09-2021
10	DMRO	46-P-019-B	PUMP	87	15-09-2021
11	DMRO	46-PM-101-B	PUMP	89.9	15-09-2021
1	COOLING TOWER-III	57-PM-101-C	CT-PUMP	97	15-09-2021
2	COOLING TOWER-III	57-PM-101-B	CT-PUMP	96.3	15-09-2021
3	COOLING TOWER-III	57-PM-101-A	CT-PUMP	98.4	15-09-2021
1	COOLING TOWER-I	49-PM-101-B	CT-PUMP	97.8	16-09.2021
2	COOLING TOWER-I	49-PM-101-C	CT-PUMP	90	16-09.2021
3	COOLING TOWER-I	49-PM-101-D	CT-PUMP	89.7	16-09.2021
4	COOLING TOWER-I	49-PM-101-E	CT-PUMP	90.7	16-09.2021
5	COOLING TOWER-I	49-PM-101-F	CT-PUMP	90.8	16-09.2021
6	COOLING TOWER-I	49-PM-101-G	CT-PUMP	92.3	16-09.2021
7	COOLING TOWER-I	49-PM-101-H	CT-PUMP	91.7	16-09.2021
8	COOLING TOWER-I	49-PM-101-I	CT-PUMP	94.2	16-09.2021
					1 2
1	COOLING TOWER-I	50-PM-101-A	CT-PUMP	96.7	17-09-2021
2	COOLING TOWER-I	50-PM-101-B	CT-PUMP	95.8	17-09-2021
3	COOLING TOWER-I	50-PM-101-C	CT-PUMP	95.7	17-09-2021
4	COOLING TOWER-I	50-PM-101-D	CT-PUMP	96.3	17-09-2021
5	COOLING TOWER-I	50-PM-101-E	CT-PUMP	97.4	17-09-2021
	COOLING TOWART	r postajo <u>i kija, ki</u>			
1	POLYPROPLYENE	CONTROL ROOM	ONTROL ROOM BUILDIN	67	18.09.2021
2	POLYPROPLYENE	21-KM-1804	NEAR CONTROL ROOM	90.2	18.09.2021
3	POLYPROPLYENE	21-KM-1804	COMPRESSOR	92	18.09.2021
4	POLYPROPLYENE	UNDER EXTRUSION BUILDING	BUILDING	87.1	18.09.2021
5	POLYPROPLYENE	21-KM-1301	COMPRESSOR	86.4	18.09.2021
6	POLYPROPLYENE	21-KM-1502-A	DRYER BLOWER	84	18.09.2021
7	POLYPROPLYENE	21-KM-1501	GAS COMPRESSOR	82.7	18.09.2021
8	POLYPROPLYENE	21-PM-1603	PUMP	80.9	18.09.2021
9	POLYPROPLYENE	21-PM-1501-B	PUMP	83	18.09.2021
	POLYPROPLYENE	21-PM-1302-B	PUMP	85	18.09.2021
10		21-K-1802-B	N2 BLOWER	88.2	18.09.2021
11	POLYPROPLYENE	21-PM-1305	PUMP	84.3	18.09.2021
12	POLYPROPLYENE	21-PM-1303 21-PM-1202	PUMP	83.1	18.09.2021
13	POLYPROPLYENE	21-PM-1202 21-PM-1205	PUMP	86.3	18.09.2021
14	POLYPROPLYENE		PUMP	85.7	18.09.202
15	POLYPROPLYENE	21-PM-1206	COMPRESSOR	80.7	18.09.202
16	POLYPROPLYENE	21-KM-2601	PUMP	81.4	18.09.202
17	POLYPROPLYENE	21-PM-2604-B		81.3	18.09.202
18	POLYPROPLYENE	21-PM-2604-C	PUMP	81.6	18.09.202
19	POLYPROPLYENE	21-PM-2206	PUMP	81.4	18.09.202
20	POLYPROPLYENE	21-PM-2201	PUMP		18.09.202
21	POLYPROPLYENE	21-PM-2202	PUMP	82.2	
22	POLYPROPLYENE	21-PM-2305	PUMP	84.8	18.09.202
23	POLYPROPLYENE	21-P-2302-A	PUMP	86.5	18.09.202
24	POLYPROPLYENE	21-PM-2502-B	PUMP	86.1	18.09.202
25	POLYPROPLYENE	21-K-2802-A	N2 SECTION BLOWER	88.8	18.09.202
26	POLYPROPLYENE	21-KM-2401	COMPRESSOR	89.1	18.09.202
27	POLYPROPLYENE	21-PM-2301	COMPRESSOR	85	18.09.202
28	POLYPROPLYENE	21-KM-1901-B	COMPRESSOR	89.9	18.09.202

TLV for Noise (OISD-GDN-166,First Edition, July,1997)

1

Exposure Time (in hours)

8
4
2

1/2 hrs.
SOUND LEVEL METER MODEL NO. :- RT-5001

TLV (in dB)

90 95

100

105

110



METER SR. NO.:- 111102404 MAKE:- REYTHON TECHNOLOGY CALIBRATION ON:- .10.12.2020

NEXT DUE DATE OF CLIBRATION:-10.12.2021

loise survey of	Target units of PNCP -	(AUGUST-2021)			
5.NO	Plant/Unit	Area	Source	Sound Level(dB)	Date
1	HDPE	41-K-5401-D	COMPRESSOR	86.5	23.08.2021
2	HDPE	41-K-5401-C	COMPRESSOR	.94.8	23.08.2021
3	HDPE	41-K-5401-B	COMPRESSOR	93.7	23.08.2021
4	HDPE	41-K-5401-A	COMPRESSOR	92.8	23.08.2021
5	HDPE	41-K-2402-A	COMPRESSOR	88.7	23.08.2021
6	HDPE		N2 SCREW COMPRESSOR	81.5	23.08.2021
7	HDPE	41-P-2201-B	PUMP	84.6	23.08.2021
8	HDPE	41-P-1302-A	PUMP	79.9	23.08.2021
9	HDPE	41-P-6102-B	PUMP	84.4	23.08.2021
10	HDPE	41-K-2203-B	PUMP	86.3	23.08.2021
11	HDPE	41-P-1104-B	BLOWER	85.8	23.08.2021
12	HDPE	41-P-3101-B	PUMP	81.5	23.08.2021
13	HDPE	41-P-3201-A	PUMP	81.8	23.08.202
14	HDPE	41-PM-3103-B	PUMP	80.6	23.08.202
15	HDPE	00 pp. 00	EACKER GAS COMPRESS	85.9	23.08.202
			EACKER GAS COMPRESS	88.9	23.08.202
16	HDPE		RIGERATION COMPRESS	89.5	23.08.202
17	HDPE		PUMP	83.1	23.08.202
18	HDPE	41-P-1201-A	PUMP	83.8	23.08.202
19	HDPE	41-PM-1201-B	and the state of t		23.08.202
20	HDPE	41-P-1202-A	PUMP	84.3	
21	HDPE	41-P-1201-B	PUMP	84.7	23.08.202
22	HDPE	41-PM-1301-B	PUMP	83.6	2011/2003/07/07
23	HDPE	41-P-6103-C	PUMP	84.6	23.08.202
24	HDPE	41-P-6103-A	PUMP	83.7	23.08.202
25	HDPE	CONTROL ROOM	CONTROL ROOM	60	23.08.202
26	HDPE	EXTRUDER BUILDING	EXTRUDER BUILDING	87.2	23.08.202
27	HDPE	EXTRUDER BUILDING CONTROL ROOM INNER SIDE	EXTRUDER BUILDING	69.3	23.08.202
28	HDPE	EXTRUDER BUILDING CONTROL ROOM OUTER SIDE	EXTRUDER BUILDING	83.4	23.08.202
				DEFE RESE	
1	MEG	MEG CONTROL ROOM	CONTROL ROOM	58.6	24.08.202
2	MEG	UNDER COMPRESSOR HOUSE	COMPRESSOR HOUSE	87.6	24.08.202
3	MEG	42-KM-320	COMPRESSOR HOUSE	88.8	24.08.202
4	MEG	42-KM-115	COMPRESSOR HOUSE	89.8	24.08.202
5	MEG	42-PM-220-B	PUMP	85.9	24.08.202
6	MEG	42-PM-312-B	PUMP	89.5	24.08.202
7	MEG	42-PM-540-A	PUMP	85.7	24.08.202
8	MEG	42-PM-320-A	PUMP	83.9	24.08.20
9	MEG	42-PM-510-A	PUMP	85.9	24.08.20
	MEG	42-PM-535-B	PUMP	82.5	24.08.20
10	NAME AND ADDRESS OF THE PARTY O	42-PM-910-A	PUMP	85.8	24.08.20
11	MEG	42-PM-550	PUMP	89.7	24.08.20
12	MEG	JEA CABIN OUTER SIDE	MEG EA CABIN	78.9	24.08.20
13	MEG	JEA CABIN DOTER SIDE	MEG EA CABIN	67.4	24.08.20
14	MEG		PUMP	86.5	24.08.20
15	MEG	42-P-611-A		87.3	
16	MEG	42-PM-624-A	PUMP		24.08.20
10		42-PM-620-A	PUMP	84.7	24.08.20
17	MEG		0111.00		
	MEG MEG	42-PM-622-B	PUMP	83.5	
17			PUMP	87.6	24.08.20
17 18	MEG	42-PM-622-B	PUMP PUMP	87.6 86.2	24.08.20 24.08.20
17 18 19	MEG MEG	42-PM-622-B 42-PM-630-B	PUMP	87.6	24.08.20 24.08.20
17 18 19 20	MEG MEG MEG	42-PM-622-B 42-PM-630-B 42-PM-713-A	PUMP PUMP PUMP	87.6 86.2 80.2	24.08.20 24.08.20 24.08.20
17 18 19 20 21	MEG MEG MEG MEG	42-PM-622-B 42-PM-630-B 42-PM-713-A 42-PM-710-B	PUMP PUMP	87.6 86.2 80.2	24.08.20 24.08.20 24.08.20
17 18 19 20 21	MEG MEG MEG MEG SWING	42-PM-622-B 42-PM-630-B 42-PM-713-A	PUMP PUMP PUMP	87.6 86.2 80.2	24.08.20 24.08.20 24.08.20 25.08.20
17 18 19 20 21 1	MEG MEG MEG MEG SWING SWING	42-PM-622-B 42-PM-630-B 42-PM-713-A 42-PM-710-B CONTROL ROOM 31-KM-318	PUMP PUMP PUMP	87.6 86.2 80.2	24.08.20 24.08.20 24.08.20 25.08.20 25.08.20
17 18 19 20 21 1 2 3	MEG MEG MEG MEG SWING SWING SWING	42-PM-622-B 42-PM-630-B 42-PM-713-A 42-PM-710-B CONTROL ROOM 31-KM-318 31-KM-320	PUMP PUMP PUMP SWING CONTROL ROON COMPRESSOR	87.6 86.2 80.2 7 57.1 92.6	24.08.20 24.08.20 24.08.20 25.08.20 25.08.20 25.08.20
17 18 19 20 21 1	MEG MEG MEG MEG SWING SWING	42-PM-622-B 42-PM-630-B 42-PM-713-A 42-PM-710-B CONTROL ROOM 31-KM-318	PUMP PUMP PUMP SWING CONTROL ROON COMPRESSOR COMPRESSOR	87.6 86.2 80.2 7 57.1 92.6 84.9	24.08.20 24.08.20 24.08.20 24.08.20 25.08.20 25.08.20 25.08.20 25.08.20 25.08.20



7	SWING	31-KM-329	COMPRESSOR	86.9	25.08.2021
8	SWING	UNDER EXTRUDER CUBE OIL BUILDING	EXTRUDER BUILDING	91.9	25.08.2021
9	SWING	31-ME-315 MI	MAIN EXTRUDER MOTOR	92.3	25.08.2021
10	SWING	31-PM-306-A	PUMP	91	25.08.2021
11	SWING	31-PM-402	PUMP	93.4	25.08.2021
12	SWING	31-PM-201	PUMP	91.8	25.08.2021
13	SWING	31-PM-203-S	PUMP	88.2	25.08.2021
14	SWING	31-PM-407-S	PUMP	89.9	25.08.2021
15	SWING	31-PM-205	PUMP	89.1	25.08.2021
16	SWING	31-PM-206	PUMP	86.3	25.08.2021
17	SWING	31-PM-104	REACTOR FEED PUMP	87.9	25.08.2021
18	SWING	31-PM-101	SOLVENT FEED PUMP	92	25.08.202
19	SWING	31-PM-102	PUMP	93.7	25.08.202
20	SWING	31-PM-414-B	PUMP	93	25.08.202
21	SWING	31-PM-414-A	PUMP	91.5	25.08.202
22	SWING	31-KM-401-A	FD FAN	90.4	25.08.202
23	SWING	31-PM-412	PUMP	88.2	25.08.202
24	SWING	31-PM-411-S	PUMP	86.2	25.08.202
1	BUTENE-1	32-PM-202-C	PUMP	84.1	25.08.202
2	BUTENE-1	32-PM-202-B	PUMP	84.2	25.08.202
3	BUTENE-1	32-PM-303-A	PUMP	85.4	25.08.202
4	BUTENE-1	32-PM-402-A	PUMP	84.4	25.08.202
5	BUTENE-1	32-PM-406	PUMP	85	25.08.202
6	BUTENE-1	32-PM-401-A	PUMP	81.2	25.08.202
7	BUTENE-1	32-PM-405-B	PUMP	81	25.08.202

TLV for Noise (OISD-GDN-166,First Edition, July,1997)

2

1

Exposure Time (In hours)

TLV (in dB) 90 95

110

100 105 1/2 hrs.

SOUND LEVEL METER MODEL NO. :- RT-5001

METER SR. NO.:- 111102404 **MAKE:- REYTHON TECHNOLOGY** CALIBRATION ON:- .10.12.2020

NEXT DUE DATE OF CLIBRATION:-10.12.2021

Noise survey of Target units of PNCP - NCU (JULY-2021)						
S.NO	Plant/Unit	Area	Source	Sound Level(dB)	Date	
ST. CLEVERY	a January and Carlotte and Carlotte	在1000000000000000000000000000000000000			BANG THE	
1	NCU	11-K-6001-A	PROPYLENE REFREGENT COMPRESSOR	87.7	14.07.202	
2	NCU	11-PM-6002-A	PUMP	86.1	14.07.202	
3	NCU	11-P-1501-D	PUMP	92.7	14.07.202	
4	NCU	11-P-1501-B	PUMP	97.7		
5	NCU	11-P-1501-A	PUMP	96.4	14.07.202	
6	NCU	11-P-1401-C	PUMP	79/70/2019	14.07.202	
7	NCU	11-P-1401-B	PUMP	91.1	14.07.202	
8	NCU	11-P-1401-A	PUMP	96.4	14.07.202	
9	NCU	11-P-7021-C	A STATE OF THE STA	91.4	14.07.202	
10	NCU	11-P-7101-C	PUMP	81	14.07.202	
11	NCU	11-P-7101-C	PUMP	88.7	14.07.202	
12	NCU	11-P-7020-B	PUMP	88.4	14.07.202	
13	NCU		PUMP	87.1	14.07.202	
14	NCU	11-PM-7301-A	PUMP	86.6	14.07.202	
15		11-PM-7301-B	PUMP	86.5	14.07.202	
16	NCU	11-P-2001-A	COMPRESSOR	98.6	14.07.202	
	NCU	11-РМ-2002-В	PUMP	91.1	14.07.202	
17	NCU	11-PM-2002-A	PUMP	90.1	14.07.202	



18	NCU	11-P-5302-A	PUMP	84.7	14.07.2021
19	NCU	11-P-5301-B	PUMP	85.4	14.07.2021
20	NCU	11-PM-4201-A	PUMP	91.5	14.07.2021
21	NCU	11-P-4502-B	PUMP	863	14.07.2021
22	NCU	11-PM-4204-B	PUMP	84.5	14.07.2021
23	NCU	11-PM-4001-B	PUMP	86.7	14.07.2021
24	NCU	11-PM-4001-A	PUMP	85.1	14.07.2021
25	NCU	11-PM-4501-B	PUMP	84.6	14.07.2021
26	NCU	11-P-5002-B	PUMP	81.7	14.07.2021
27	NCU	11-PM-5001-A	PUMP	83.8	14.07.2021
28	NCU	11-PM-4601-A	PUMP	87	14.07.2021
29	NCU	11-PM-4802-A	PUMP	91.6	14.07.2021
30	NCU	11-PM-4803-A	PUMP	88.1	14.07.2021
31	NCU	11-P-5502-A	PUMP	89.8	14.07.2021
32	NCU	11-P-5501-B	PUMP	91.9	14.07.2021
33	NCU	11-P-5501-A	PUMP	90.1	14.07.2021
34	NCU	11-P-5508-B	PUMP	90.9	14.07.2021
35	NCU	11-P-5511-B	PUMP	86.3	14.07.2021
36	NCU	11-P-5510-A	PUMP	85.6	14.07.2021
37	NCU	11-P-5512-A	PUMP	86.1	14.07.2021
38	NCU	11-P-5507-A	PUMP	86.2	14.07.2021
39	NCU	11-P-5506-A	PUMP	89.2	14.07.2021
40	NCU	11-P-5509-A	PUMP	89.1	14.07.2021
41	NCU	11-PM-4801-A	PUMP	88.8	14.07.2021
		是一个是一个人的。 第二个是一个人的是一个人的是一个人的是一个人的是一个人的是一个人的是一个人的是一个人	A STATE AT AT AT A STATE AT A	国内国际 对于1000年	100 E 200
No. of the	States and the	BEU (BENZENE EXTRACTION UNIT)	The state of the state of the state of	LANCE OF THE STATE OF	
42	NCU	16-PM-2412-A	PUMP	90.6	14.07.2021
43	NCU	13-PM-5709-B	PUMP	90.4	14.07.2021
44	NCU	13-P-5709-A	PUMP	90.8	14.07.2021
45	NCU	13-P-5706-B	PUMP	90.7	14.07.2021
46	NCU	13-P-5706-A	PUMP	88.8	14.07.2021
47	NCU	13-P-5702-B	PUMP	90.7	14.07.2021
48	NCU	13-P-5704-A	PUMP	89.5	14.07.2021
49	NCU	13-P-5703-A	PUMP	88.7	14.07.2021
50	NCU	13-P-5701-A	PUMP	91.6	14.07.2021
51	NCU	13-P-5701-B	PUMP	91.9	14.07.2021
52	NCU	12-K-1231	COMPRESSOR	90.3	14.07.2021
yr gally					
56.51KB	1250 149 145 By Kill	BDEU (BUTADINE EXTRACTION UNIT)			a no altera
53	NCU	12-P-1591-B	PUMP	86.6	14.07.202
54	NCU	12-P-1581-B	PUMP	83.4	14.07.2021
55	NCU	12-P-1451-A	PUMP	85.8	14.07.202
56	NCU	12-P-1232-B	PUMP	85.7	14.07.202
57	NCU	12-P-1233-B	PUMP	91.8	14.07.202
58	NCU	12-P-1125-A	PUMP	89	14.07.202
59	NCU	12-P-1123-A	PUMP	91.1	14.07.202
60	NCU	12-P-1234-A	PUMP	90.4	14.07.202
61	NCU	12-P-1130-A	PUMP	91.9	14.07.202
62	NCU	12-P-1121-B	PUMP	90.7	14.07.202
63	NCU	12-P-1122-A	PUMP	90.3	14.07.202
64	NCU	12-K-1201-B	PUMP	94.6	14.07.202
-6/17	THE THE PARTY OF T		an bear and the area.	Hexaelia a	A CONTRACTOR

OH PHYSICIAN

Ind. Hygienist

